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MAR 11 1981

3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Glass
9. Well No. 1
10. Field and Pool, or WHDCat Boyd Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER F 1830 FEET FROM THE North LINE AND 1980 FEET FROM West 12 LINE, SECTION 198 TOWNSHIP 25E RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3398.0 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Complete & Re-complete Morrow</u> <input checked="" type="checkbox"/>
		<i>Progress report</i>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 16B.

1. Rigged up pulling unit.
2. Ran bit and casing scraper; spotted 7 1/2% acetic acid across Morrow Zone to be perforated.
3. Ran Vann tubing-conveyed perforating guns; set packer @ 9000' KB.
4. Dropped detonating bar & perforated Morrow from 9088' - 9102' KB @ 4 SPF (total holes = 56 w/ 1/2" diam).
5. Acidized w/1500 gals 7 1/2% Morrow acid; AR&P = 9.4 BPM @ 7000 psig.
6. Swab-tested Zone @ 4 BWPH w/30 MCFPD gas flow.
7. Set CIBP @ 9080' KB and abandoned perfs @ 9088' - 9102'.
8. Perforated Morrow Zone by Wireline from 9052' - 62' & 9068' - 72' KB @ 4 SPF (total holes = 56 w/ 1/2" diam.).
9. Set packer @ 9000'; opened vent assembly.
10. Acidized w/3000 gals 7 1/2% Morrow acid & 72 Ball Sealers; AR&P = 742 BPM @ 5200 psig.
11. Swab-tested perfs 9052' - 62' & 9068' - 72' @ 2 BWPH w/65 MCFPD gas flow.

Plan to re-complete in Atoka - See attached Notice of Intent.
Will file all appropriate forms upon final completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ken E. Buckles* TITLE Area Supervisor DATE March 10, 1981
APPROVED BY *W. A. Gressitt* TITLE SUPERVISOR, DISTRICT II DATE MAR 12 1981
CONDITIONS OF APPROVAL, IF ANY: