

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

APR 12 1981

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS AREA OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-   | 7. Unit Agreement Name                               |
| 2. Name of Operator<br><b>Anadarko Production Company</b>   | 8. Form or Lease Name<br><b>Glass</b>                |
| 3. Address of Operator<br><b>P. O. Box 67, Loco Hills, New Mexico 88255</b>   | 9. Well No.<br><b>1</b>                              |
| 4. Location of Well<br>UNIT LETTER <b>F</b> <b>1830</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM<br><b>West</b> <b>12</b> TOWNSHIP <b>19S</b> RANGE <b>25E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Boyd Morrow</b> |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br><b>3398.0 GL</b>   | 12. County<br><b>Eddy</b>                            |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>   |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>  |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <b>Progress Report - Complete in Atoka</b> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; installed BOP.
2. Tripped out of hole with packer.
3. Van set CIBP with wireline @ 9020' KB (to abandon Morrow).
4. Ran tubing open-ended to 8820' KB. Dowell spotted 250 gals 15% NE acid; pulled tubing to 8790' & circulated packer fluid.
5. Vann perforated with wireline 8806'-12' with cased gun @ 4 SPF (24 holes). Hydrotested tubing in hole with ON-O tool (w/1.875" profile) @ 8751', Baker Lok-set packer @ 8754', vent assembly with tubing disc @ 8757'. Dropped bar & knocked out tubing disc. Well flowed est. 30 MCFPD @ 0# FTP. Ran swab, found tubing dry. Flow-tested & swabbed two days - est flow = 50 - 70 MCFPD @ 0# FTP.
6. Acidized with 1200 gals 7 1/2% MSR-100 w/1000 SCF N<sub>2</sub>/bbl. AR&P = 7.4 BPM @ 6800#.
7. Fraced with 15,000 gals X-linked gel, 21,000# 20/40 sand & 5000 gals carbon dioxide in one stage. AR&P = 7.3 BPM @ 6900#.
8. Flow-tested & swabbed several days; recovered most of load water. Flow rate est - 130 - 160 MCFPD @ 90# FTP on 1/2" choke.

Note: At present time this well appears to be NON-COMMERCIAL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry E. Hughes* TITLE Area Supervisor DATE April 14, 1981  
APPROVED BY *W.A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE APR 21 1981  
CONDITIONS OF APPROVAL, IF ANY: