

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

RECEIVED BY
JAN 06 1984
O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Form of Lease Name

Glass

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Atoka

12. County

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. Name of Operator
Anadarko Production Company

2. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210

3. Location of Well
UNIT LETTER F 1830 FEET FROM THE North LINE AND 1980 FEET FROM
West 12 TOWNSHIP 19S RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3398' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Loaded hole and tripped out of hole with packer.
3. WIH with tubing to CIBP @ 9020' and circulated hole with 10# brine and salt gel mud.
4. Spotted a 30 sx plug of Class H cement w/3% CaCl from 9020' to 8500'; this plug covers CIBP and perforations.
5. Tagged top of plug @ 8504' after 3 hours WOC.
6. Spotted a 25 sx plug of Class H cement w/2% CaCl from 7020' to 6720'; TOH with tubing.
7. Ran cement bond log and found cement top @ 5147'.
8. Cut casing off @ 5140' and TOH with 4 1/2" casing.
9. WIH with tubing and loaded hole with 10# brine & salt gel mud.
10. Spotted a 50 sx plug of Class H cement with 3% CaCl from 5250' to 5050'; this plug covers casing stub.
11. Tagged top of plug @ 5090' after 3 hours WOC.
12. Spotted a 70 sx plug of Class H cement w/2% CaCl from 2600' to 2400'.
13. Pulled up and spotted a 70 sx plug of Class H cement with 3% CaCl from 1340' to 1100'; this plug covers 8-5/8" casing shoe.
14. Tagged top of plug @ 1109' after 3 hours WOC.
15. Pulled up and spotted 35 sx plug of Class H cement w/2% CaCl from 125' to surface.
16. Cut off all casing and anchors below surface; set P & A marker; cleaned & leveled location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brumwell TITLE Field Foreman DATE November 7, 1983

APPROVED BY Larry Brooks TITLE Geologist DATE 10-10-84
Post ID-2
1-13-84
P4A

CONDITIONS OF APPROVAL, IF ANY: