

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
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LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5097

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Amoco Production Company ✓		8. Farm or Lease Name State IF Com.
Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 1
Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>24-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Hoag Tank Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3737.3' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> RILL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 8744' and ran 3022' of 5-1/2" 17# K-55 R3 casing and 5722' of 5-1/2" 15.5# K-55 R3 casing set at 8744'. Cemented with 1340 SX Trinity Lite (with .6% Halad-22A, .4% CFR-2, and 1/4#/SK Flocele) and tailed in with 880 SX Class H (with .6% Halad-22A, .4% CFR-2, and 5#/SK KCL). Plugged down 6:45 a.m. 1-12-81. Ran temperature survey. Top of cement approx. 4550'. Currently waiting on completion unit.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L Fostee TITLE Admin. Analyst DATE 1-27-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 11 1981

CONDITIONS OF APPROVAL, IF ANY: