

# Oil CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION

Form C-132  
Revised 7-15-80

### 1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED \_\_\_\_\_

DATE DETERMINATION MADE \_\_\_\_\_

WAS APPLICATION CONTESTED? YES \_\_\_\_\_ NO \_\_\_\_\_

NAME(S) OF INTERVENOR(S), IF ANY: \_\_\_\_\_

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HWT-1535  
C#106063  
AUG 03 1981

C. C. D.  
ARTESIA, OFFICE

3A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEED <input type="checkbox"/>
3. State Oil & Gas Lease No. E-5097	
7. Unit Agreement Name	
8. Firm or Lessee Name State IF Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Hoag Tank Morrow	
12. County Eddy	

### 2. Name of Operator

Amoco Production Company /

### 3. Address of Operator

P. O. Box 3092, Houston, Tx 77001

### 4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE  
AND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 19-S RGE. 24-E NMDM

### 11. Name and Address of Purchaser(s)

Transwestern Pipeline Co., P. O. Box 2521 Houston, Texas 77001

## WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NEPA Section No.) 102

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

- A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
  - ☐ All items required by Rule 14(1) and/or Rule 14(2)
- B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
  - ☒ All items required by Rule 15
- C. NEW ONSHORE PRODUCTION WELL
  - ☐ All items required by Rule 16A or Rule 16B
- D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS
  - ☐ All items required by Rule 17(1) or Rule 17(2)
- E. STRIPPER WELL NATURAL GAS
  - ☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

Amoco Production Company

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Regional Gas Sales Manager

Date 7-24-81

### FOR DIVISION USE ONLY

- ☐ Approved
- ☐ Disapproved

The information contained herein includes all  
of the information required to be filed by the  
applicant under Subpart B of Part 274 of the  
FERC regulations.

EXAMINER

FERC-121

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1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 _ 015 _ 23549 _				AUG 03 1981	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102		4		C. C. D. ARTSIAL OFFICE	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Amoco Production Company				000569	
	Name P. O. Box 3092				Seller Code	
	Street Houston,		Tx		77001	
	City		State		Zip Code	
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Dadco Hoag Tank Morrow					
	Field Name Eddy		N. M.			
	County		State			
(b) For OCS wells:	Area Name _____ Block Number _____					
	Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____					
(c) Name and identification number of this well: (35 letters and digits maximum.)	State IF Com #1					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Morrow					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Transwestern Pipeline				019120	
	Name				Buyer Code	
(b) Date of the contract:	0 7 15 8 1 Mo. Day Yr.					
(c) Estimated total annual production from the well:	876 Million Cubic Feet					
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: 7-1-81 (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2 8 4 0 _ . _ . _	0 25 2 _ . _ . _	0 0 0 0 _ . _ . _	3 0 9 2 _ . _ . _	
8.0 Maximum lawful rate: 7-1-81 (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2 8 4 0 _ . _ . _	0 25 2 _ . _ . _	0 0 0 0 _ . _ . _	3 0 9 2 _ . _ . _	
9.0 Person responsible for this application:	H. L. McDonald					
Agency Use Only	Name					
Date Received by Juris. Agency	Signature					
Date Received by FERC	7-24-81					
	Date Application is Completed					
	Regional Gas Sales Manager					
	Title					
	713-652-5588					
	Phone Number					

**U.S. DEPARTMENT OF ENERGY**  
**Federal Energy Regulatory Commission**  
 Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
 (Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

**General Instructions:**

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

**Specific Instructions for Item 2.0, Type of Determination:**

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

**Other Purchasers/Contracts:**

Contract Date  
(Mo. Day Yr.)

Purchaser

Buyer Code

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

\_\_\_\_\_  
 \_\_\_\_\_  
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 \_\_\_\_\_

Remarks:

**HMT-1535**  
**NEW MEXICO**

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AUG 03 1981

O. C. D.  
ARTESIA OFFICE

**EXHIBIT "A"**  
**CERTIFICATE OF SERVICE**

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 1980  
Hobbs, New Mexico 88240

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Drawer DD  
Artesia, New Mexico 88210

**GAS PURCHASER (S)**

Transwestern Pipeline Company  
P. O. Box 2521  
Houston, Texas 77001

**NON-OPERATORS**

Yates Petroleum Corporation  
2076 South 4th Street  
Artesia, New Mexico 88201