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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 4-1-80

OCT 14 1981

O. C. S.
ARIZONA, OCT 14

I. Operator
Amoco Production Company /
Address
P. O. Box 68, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Deviation Survey Attached

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State IF Com.	Well No. 1	Pool Name, Including Formation Hoag Hoag Tank Morrow	Kind of Lease State, Federal or Fee	State	Lease No. L-5097
Location Unit Letter L; 1980 Feet From The South Line and 660 Feet From The West Line of Section 16 Township 19-S Range 24-E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Western Oil Transportation - Amoco Trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521 Houston, TX					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 16	Twp. 19	Rge. 24	Is gas actually connected? Yes	When 10-2-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-3-80	Date Compl. Ready to Prod. 1-30-81		Total Depth 8744'		P.B.T.D. 8705'			
Elevations (DF, RKB, RT, GR, etc.) 3737.3' GL	Name of Producing Formation Morrow		Top Oil/Gas Pay 8510'		Tubing Depth 8350' <i>Per E 8260</i>			
Perforations 8510'-8520'					Depth Casing Shoe 8744'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		386'		950 SX Thixset; 375 SX Cl.			
12-1/4"	9-5/8"		2000'		600 SX Surefill; 450 SX Cl.			
8-3/4"	5-1/2"		8744'		1340 SX Lite; 800 SX Class H			
	2 3/8"		8350					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2400	Length of Test 24 hrs.	Bbls. Condensate/MMCF 1	Gravity of Condensate
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 28/64"

VI. CERTIFICATE OF COMPLIANCE 0+4-NMOCD, A
1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Greg Mitchell
(Signature)
Admin. Analyst
(Title)

10-2-81
(Date)

OIL CONSERVATION COMMISSION

OCT 14 1981

APPROVED _____, 19____
BY *W. A. Gussert*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

OCT 13 1981

O. C. D.
ARTESIA OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE October 9, 1981

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Amoco Production Company
Operator

State "IF" ~~Conn~~
Lease

Well #1 - Unit Letter ^{L.} ~~Unknown~~
Well Unit

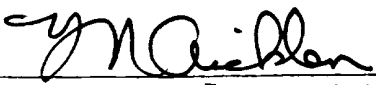
16-19S-24E, Eddy County
S.T.R.

Wildcat (Morrow)
Pool

Transwestern
Name of purchaser

was made on October 2, 1981

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe