

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
FEB 08 1983
OIL CONSERVATION DIVISION
OTHER SANTA FE
RECEIVED

1. Indicate Type of Lease
State ☒ Free ☐
L-5097

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240
4. Location of Well
ARTESIA, OFFICE

5. Date Spudded 12-3-80
6. Date T.D. Reached 1-8-81
7. Date Compl. (Ready to Prod.) 1-30-81
8. Elevation (D.F., RKB, RT, GR, etc.) 3737.3' GL
9. Elev. Casinghead
20. Total Depth 8744'
21. Plug Back T.D. 8705'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0-TD
Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
8510-8520' Morrow
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Comp Neutron Formation Density; Dual Laterolog Micro SFL
27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	386'	17-1/2"	950 SX Thixset, 375 Class C	TCMT at surf.
9-5/8"	36#	2000'	12-1/4"	600 SX Surefill, 450 Class C	Circ.
5-1/2"	17#, 15.5#	8744'	8-3/4"	1340 SX Lite, 880 Class H	TCMT 4550'

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8350'	8260'

31. Perforation Record (Internal, size and number)
8510-8520' w/4 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED.

33. PRODUCTION
Date First Production 1-30-81
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in
Date of Test 1-30-81
Hours Tested 24
Choke Size 28/64
Prod'n. For Test Period
Oil - Bbl. 1
Gas - MCF 2400
Water - Bbl. 1
Gas - Oil Ratio
Flow Tubing Press. 500
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 1
Gas - MCF 2400
Water - Bbl.
Oil Gravity - API (Corr.)
34. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be sold
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 2-5-81
0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-LBG

This form is to be filed with the appropriate Office of the Commission not later than 24 hours after the completion of any newly-drilled or deepened well. It shall be a summary of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including dilatometer tests. All resistivity logs shall be measured by this. In the case of fire drills, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Illinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bought C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. M. Morrow _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Quartz _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

3130'
3240'
4885'
6220'

7160'
7700'
8460'

8510
8520

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____

No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2050	2050	Surface	4689	5098	409	Dolomite and lime
2050	2826	776	Lime and sand	5098	5965	867	Lime
2826	2950	124	Dolomite	5965	6332	367	Lime and shale
2950	3248	298	Dolomite and sand	6332	6364	32	Lime
3248	3665	417	Dolomite	6364	6487	123	Lime and shale
3665	4202	537	Dolomite and shale	6487	7855	1368	Lime
4202	4309	107	Abo	7855	8204	349	Lime and shale
4309	4413	104	Shale	8204	8653	449	Lime
4413	4502	89	Sand	8653	8744	91	Lime and shale
4502	4607	105	Dolomite and shale				
4607	4628	21	Shale				
4628	4650	22	Dolomite				
4650	4689	39	Abo				