STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088 **RECEIVED**
SANTA FE, NEW MEXICO 87501

AUG 6 1982

O. C. D.
ARTESIA, OFFICE

Form C-10?
Revised 1?

Sa. Indicate Type of Lease
State [X]   Fee

5. State Oil & Gas Lease No.
L 5097

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☐   GAS WELL [X]   OTHER-

7. Unit Agreement Name

2. Name of Operator
Amoco Production Company

8. Farm or Lease Name
State IF Com

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.
1

4. Location of Well

UNIT LETTER _____ L _____ 1980 FEET FROM THE _____ South _____ LINE AND _____ 660 _____ FEET FROM

THE _____ West _____ LINE, SECTION _____ 16 _____ TOWNSHIP _____ 19-S _____ RANGE _____ 24-E _____ NMPM.

10. Field and Pool, or Wildcat
Wildcat Atoka

15. Elevation (Show whether DF, RT, GR, etc.)
3737.3

12. County
Eddy

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONME?
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER _____ perforating	
OTHER _____ ☐			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pr work) SEE RULE 1103.

Moved in service unit 6-23-82. Pulled tubing, packer and tailpipe. Ran in hole with cast iron bridge plug and sat at 8460'. Tested cast iron bridge plug to 1000 psi and tested O.K. Capped bridge plug with 35 ft. of cement. Perforated 8312'-19', 8370'-76', with 2 SPF. Landed tailpipe at 8212' and packer at 8111'. Swabbed, with no significant returns. Pumped 3,000 gal of 7-1/2% MS acid with 50 ball sealers. Flushed with 38 bbls. of 2% KCL water. Swabbed a total of 28 hours and recovered 139 bbls of load water, no show of oil, and slight show of gas. Currently, planning to abandon the Atoka and attempt completion in the Strawn.

0+4-NMOCD,A   1-HOU   1-STAFFORD   1 -MDR

Posted FD-2
8-6-82
zone y + A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ Mark Randolph _____ TITLE Administrative Analyst _____ DATE 7-15-82

APPROVED BY _____ _____ TITLE **OIL AND GAS INSPECTOR** _____ DATE AUG 6 1982

CONDITIONS OF APPROVAL, IF ANY: