

OCT 5 1982

O. C. D.
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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-5097

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company ✓ 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>24-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State "MV" Com 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Wolfcamp 11. Elevation (Show whether DF, RT, GR, etc.) 3737.3 GL 12. County Eddy
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10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab test with strong show of gas and trace of oil. Pressure tested casing to 1000 PSI. Acidize with 3000 gals. 15% HCL and additives with 68 balls. Flush with 28 bbl 10# brine. Swab and recovered 100 BLW, 11 BFW, trace of oil, and 6' flare. Install new choke and well flowed with tubing pressure of 500 PSI and 8' flare. Move out service unit 8-17-82. Well shut-in for evaluation. Hook up test equipment and begin flow test 8-21-82. Flow tested 118 hrs, OBC, 35BW and 507 MCF. Shut in for evaluation 9-9-82. Move in service unit 9-17-82. Pull packer and run 5-1/2" cement retainer. Set retainer at 6182'. Pump 200 SX class H neat cement and displaced 13 bbl FW. Squeeze Wolfcamp intervals 6288'-98' and 6338'-46'. Max. squeeze pressure 2000 psi. Reverse out 52 SX of cement. WOC. Drill out cement to 6350 and pressure tested perms to 600 psi. for 15 min. and held. Perforate 6338'-46' with 2 SPF and 90 degree phasing. Ran tailpipe, packer, and tubing. Packer set at 6100'. Pull packer and ran new packer in hole. Tested 1,000 psi, - tested O.K. Pump 5000 gals 40# gel brine water with 5000 gals. 15% acid, additives, and 1000 SCF N2 per bbl. Flush with 3000 gals brine water with 1000 SCF N2 per bbl. Flowed well on 9/64" choke and tubing pressure 500 psi. Recovered 464 MCFD. Currently flow testing.

O+4-NMOCD, R 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Fleming TITLE Assist. Admin. Analyst DATE 10-1-82

Original Signed By
Leslie A. Clements

APPROVED BY _____ TITLE _____ DATE OCT 6 1982

Supervisor District II
CONDITIONS OF APPROVAL, IF ANY: