

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-5097

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM O-101) FOR SUCH PROPOSALS.)

RECEIVED
AUG 13 1982
O. C. D.
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company ✓ 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>24-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State MV Com 9. Well No. 1 10. Field and Pool, or Wildcat 11. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3737.3.	

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
---	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-23-82. Pulled packer, tubing, and tailpipe. Ran in hole with CIBP and set at 8460'. Tested CIBP to 1000 PSI. Tested O.K. Capped with 35' of cement. Perforated intervals 8312'-19' and 8370'-76' with 2 JSPF. Ran tailpipe and packer. Tailpipe landed at 8212' and packer set at 8111'. Swab tested 4 hours. Had no recoveries. Acidized with 3000 gallons 7-1/2% MS. Swab tested 23 hours and had a 4' flare. Moved out service unit 7-2-82. Moved in service unit 7-17-82. Pulled tubing and packer. Ran CIBP set at 8260'. Tested to 1000 PSI. Tested o.k. Perforated Strawn intervals 7708'-14', 7742'-46', 7790-98', and 7773'-78' with 2-JSPF. Ran tailpipe, packer, and tubing. Tailpipe landed at 7623' and packer set at 7530'. Swab tested 8 hours. Had slight show of gas. Acidized with 3000 gallons 15% HCL. Swab tested 22 hours. Had slight show of gas. Moved out service unit 7-22-82. Moved in service unit 8-7-82. Killed well with brine water. Pulled tubing, packer, and tailpipe. Ran CIBP and set at 7650'. Tested to 500 PSI. Tested O.K. Capped with 35' of cement. Perforated 6288'-98' and 6338'-46' with 2 JSPF. Ran shear disc, seating nipple, packer, tubing, and tailpipe. Tailpipe landed at 6197' and packer set at 6104'. Currently swab testing.

O+4-NMOCDA 1-HOU 1-W. Stafford 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 8-11-82

APPROVED BY Leticia A. Clements TITLE SUPERVISOR, DISTRICT II DATE SEP 16 1982

CONDITIONS OF APPROVAL, IF ANY: