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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5097	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State MV Com	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 19-S RANGE 24-E NMPM.		10. Field and Pool, or Wildcat W.C. 1980	
15. Elevation (Show whether DF, RT, GR, etc.) 3737.3.		12. County Eddy	

AUG 13 1982

O. C. D.

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-23-82. Pulled packer, tubing, and tailpipe. Ran in hole with CIBP and set at 8460'. Tested CIBP to 1000 PSI. Tested O.K. Capped with 35' of cement. Perforated intervals 8312'-19' and 8370'-76' with 2 JSPF. Ran tailpipe and packer. Tailpipe landed at 8212' and packer set at 8111'. Swab tested 4 hours. Had no recoveries. Acidized with 3000 gallons 7-1/2% MS. Swab tested 23 hours and had a 4' flare. Moved out service unit 7-2-82. Moved in service unit 7-17-82. Pulled tubing and packer. Ran CIBP set at 8260'. Tested to 1000 PSI. Tested O.K. Perforated Strawn intervals 7708'-14', 7742'-46', 7790-98', and 7773'-78' with 2-JSPF. Ran tailpipe, packer, and tubing. Tailpipe landed at 7623' and packer set at 7530'. Swab tested 8 hours. Had slight show of gas. Acidized with 3000 gallons 15% HCL. Swab tested 22 hours. Had slight show of gas. Moved out service unit 7-22-82. Moved in service unit 8-7-82. Killed well with brine water. Pulled tubing, packer, and tailpipe. Ran CIBP and set at 7650'. Tested to 500 PSI. Tested O.K. Capped with 35' of cement. Perforated 6288'-98' and 6338'-46' with 2 JSPF. Ran shear disc, seating nipple, packer, tubing, and tailpipe. Tailpipe landed at 6197' and packer set at 6104'. Currently swab testing.

0+4-NMOCDA 1-HOU 1-W. Stafford 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman

TITLE Assist. Admin. Analyst

DATE 8-11-82

APPROVED BY Leslie A. Clement

TITLE SUPERVISOR, DISTRICT II

DATE SEP 16 1982

CONDITIONS OF APPROVAL, IF ANY: