

10. The pressure control diagram is attached to Form 9-331C. The following additional information is as follows:

11 3/4" casing installation: 10" Ser 900 3000psi double hydraulic pipe and blind rams.

8 5/8" casing installation: 10" Ser 900 3000 psi double hydraulic pipe and blind rams plus 10" Ser 900 3000 psi Hydril plus 10" Ser 900 3000 psi Rotating Head.

Testing Procedure:

11 3/4" csg. pressure to 1000 psi for 30 min. before drilling below  
11 3/4" cs.

8 5/6" csg. pressure to 1500 psi for 30 min. before drilling below  
8 5/8" csg. Yellow Jacket. Inc. to test the 8 5/8" casing installation.  
Test BOP daily while drilling and on all trips.

11. See Form 9-331C.

12. A. DST Program - probable DST if show encountered on mud logger in San Andres, Wolfcamp, Cisco, Strawn and Atoka. Objective Morrow will not be tested unless further evaluation necessary after logging.

b. Cores - none

c. Mud Logging - to be installed from under surface to TD

d. Wireline logs

0-2000' Compensated Neutron-Formation Density w/Gamma Ray-Caliper,  
Dual Laterolog w/RX0

2000-TD Compensated Neutron-Formation Density w/Gamma Ray-Caliper,  
Dual Laterolog w/RX0.

After setting 4 1/2" casing Temperature Log.

13. No abnormal pressures anticipated with bottom hole pressures at TD expected to be 4000 psi. Bottom hole temperature 180°F. No Hydrogen Sulfide expected in this known drilling area. No crooked hole or abnormal deviation problems.
14. Anticipated starting date to spud- September 15, 1980. Previous drilling in the area indicated 45 days from spud to setting 4 1/2" casing at TD or about October 30, 1980