

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

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SEP 9 1981

O. C. D.
 ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.E.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PROMOTION OFFICE	

Operator Southland Royalty Company ✓

Address 1100 Wall Towers West, Midland, Texas

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including formation	Kind of Lease
<u>"21"</u>	<u>1</u>	<u>Atoka</u>	State, Federal or Fee
<u>Pecos River, Fed. Lease Com.</u>			State
Location	Unit Letter	Feet From The	Line and
	<u>K</u>	<u>2030</u>	<u>West</u>
			<u>1980</u>
		Feet From The	County
		<u>South</u>	<u>Eddy</u>
Line of Section	Township	Range	
<u>21</u>	<u>19-S</u>	<u>27E</u>	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>
<u>Basin, Inc.</u>			
Address (Give address to which approved copy of this form is to be sent)			
<u>P.O. Box 2297, Midland, Texas 79702</u>			
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>
<u>Phillips Petroleum Company</u>			
Address (Give address to which approved copy of this form is to be sent)			
<u>4001 Penbrook, Odessa, Texas 79762</u>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	<u>K</u>	<u>21</u>	<u>19S</u>
			<u>27E</u>
Is gas actually connected?	When		
<u>Yes</u>	<u>8-20-81</u>		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA										
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir		
		<u>X</u>	<u>X</u>							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.					
<u>12-7-80</u>	<u>2-17-81</u>		<u>10420'</u>		<u>9935'</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
<u>3466.9 GR</u>	<u>Atoka</u>		<u>9910'</u>		<u>9786'</u>					
Perforations					Depth Casing Shoe					
<u>9910-20</u>					<u>10418'</u>					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 2/3"</u>	<u>11 3/4"</u>	<u>201'</u>	<u>350 sxs Cl. "G"</u>
<u>11"</u>	<u>8 5/8"</u>	<u>2000'</u>	<u>825 sxs Lite & Cl. "G"</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10418'</u>	<u>1000 sxs Cl. "H"</u>
	<u>2 3/8"</u>	<u>9786'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>679</u>	<u>1 hour</u>	<u>---</u>	<u>---</u>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Back Pressure</u>	<u>570</u>	<u>---</u>	<u>14/64</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 Engineer Technician

September 4, 1981

OIL CONSERVATION DIVISION
 SEP 9 1981

APPROVED _____
 BY W.A. Gisset
 SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1106.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for all newly drilled and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of casing or tubing, or changes in transportation or other such change of conditions.
 This form is to be filed for each pool for each well.



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

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NATURAL RESOURCES GROUP
Exploration and Production

DATE: August 19, 1981

AUG 25 1981

O. C. D.

ARTESIA, OFFICE

ENERGY AND MINERALS DEPT.
OIL CONSERVATION DIVISION
ATTN: MR. W. A. GRESSETT
DRAWER "DD"
ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from Southland Royalty Company /
Operator
Pecos River "21" #1, K, 21-19-27, Undesignated/Atoka
Lease Well Unit S. T. R Pool
Phillips Petroleum Company, was made on August 17, 1981
Name of Purchaser

Phillips Petroleum Company

W. D. Steinbeck
W. D. Steinbeck-Representative

Production & Clerical Supervisor

cc: To Operator
Oil Conservation Commisstion - Santa Fe