

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Southland Royalty Company ✓

Address
1100 Wall Towers West, Midland, Texas

Reason(s) for filing (Check proper box)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
To show correct producing formation + pool name

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Pecos River Fed. ^{"21"} "19" <i>Com.</i>	Well No. 1	Pool Name, including Formation <i>Wellhead</i> Undesignated Atoka	Kind of Lease State, Federal or Free State	Lease No. NM 04510
Location Unit Letter <u>K</u> ; <u>2030</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u> Line of Section <u>21</u> Township <u>19-S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2297, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>21</u> Twp. <u>19S</u> Rge. <u>27E</u>	Is gas actually connected? <u>Yes</u> When <u>8-20-81</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Treat.	Diff. Fr.
		X	X					
Date Spudded 12-7-80	Date Compl. Ready to Prod. 2-17-81	Total Depth 10420'	P.S.T.D. 9935'					
Elevations (BF, RKB, RT, GR, etc.) 3466.9 GR	Name of Producing Formation Atoka	Top Oil, Gas Pay 9910'	Tubing Depth 9786'					
Perforations 9910-9920 Atoka			Depth Casing Shoe 10418'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 2/3"	11 3/4"	201'	350 sxs CI. "C"
11"	8 5/8"	2000'	825 sxs Lite. & CI. "C"
7 7/8"	4 1/2"	10418'	1000 sxs CI. "H"
	2 3/8"	9786'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 679	Length of Test 1 hour	bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (Flow, Back, etc.) Back Pressure	Tubing Pressure (psia - 5 ft) 570	Casing Pressure (psia - 5 ft) ---	Choke Size 14/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compared with and that the information shown above is true and complete to the best of my knowledge and belief.

Ray D. ...
Engineer Technician

September 4, 1981

OIL CONSERVATION DIVISION

SEP 14 1981

APPROVED
W. G. ...
BY
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with rules...
If this is a request for allowable for a completed or...
... must be filed out completely for...
... must be filed out completely for...

WELL LOCATION AND ACREAGE DEDICATION - AT

Supersedes C-128
Effective 1-1-55

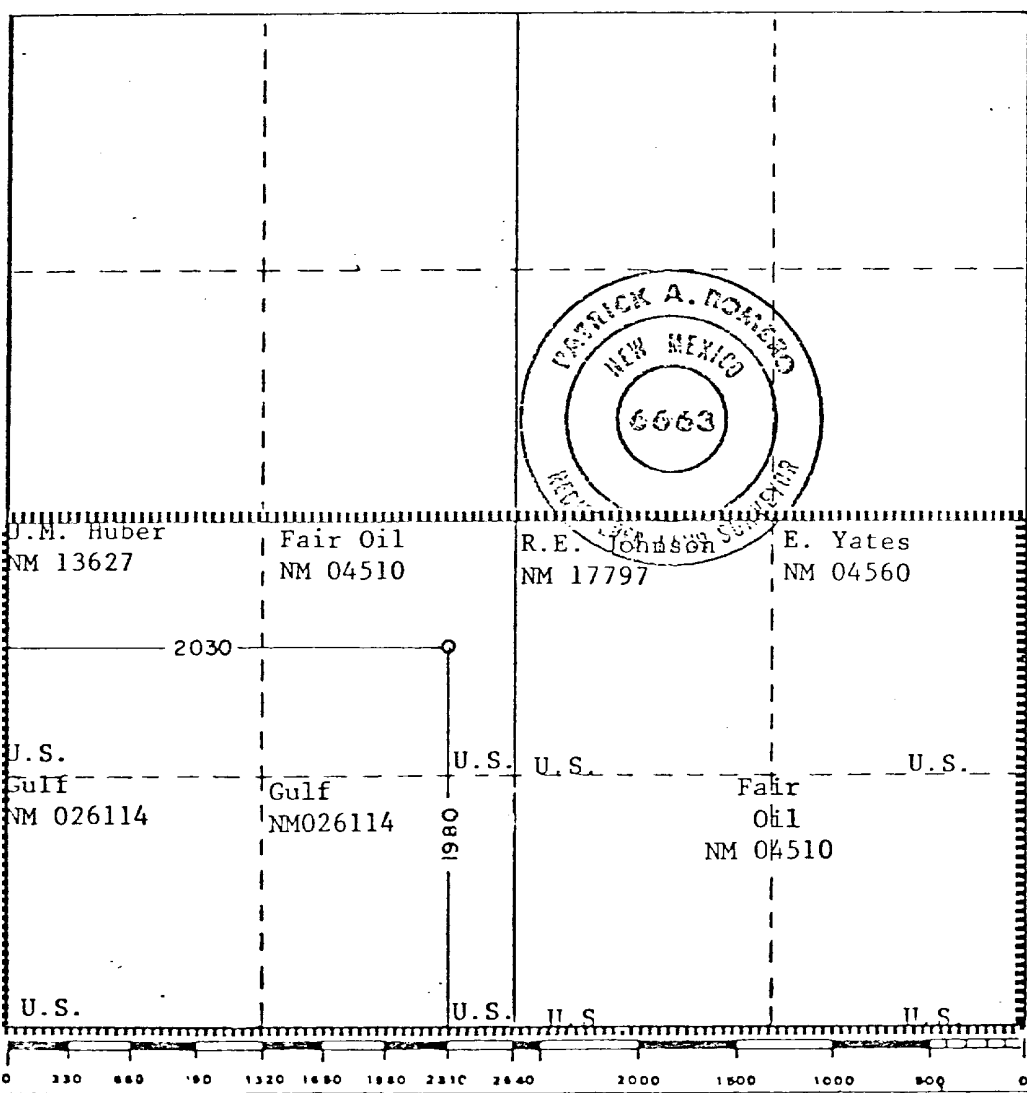
All distances must be from the outer boundaries of the Section

Operator Southland Royalty Co.			Lease Pecos River Fed. #21 Comm.		Well No. 1
Unit Letter K	Section 21	Township 19 south	Range 27 east	County Eddy	
Actual Footage Location of Well: 1980 feet from the south line and 2030 feet from the west line					
Ground Level Elev. 3466.0	Producing Formation Atoka		Pool Undesignated Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Ray C. Fisher
 Position Engineer, Tech.
 Company Southland Royalty Company
 Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 9-15-80
 Registered Professional Engineer and/or Land Surveyor
Patrick A. Romero
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

