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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
RECE Telestructions
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DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 1 2 1991

O. C. D. ARTESIA, OFFICE

## DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 300152335800S1 Powerline Energy Corp. Address 520 Central Parkway East, Suite 225, Plano, Texas 75074 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Dry Gas Recompletion Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Southland Royalty Company, 2919 Allen Parkway, Houston, Texas II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation McMillan (Atoka) Lease No. Well No. Pecos River 21 Federal Comm. 1 State, Federal or Fee NI104510 Location : 2030 Feet From The \_\_\_ West Line and 1980 \_\_ Feet From The \_\_ Eddv Township 19S Range 27E Section 21 . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate or Dry Gas X Address (Give address to which approved copy of this form is to be sent)
Post Office Box 5050, Bartlesville, OK Name of Authorized Transporter of Casinghead Gas 74005 Phillips 66 Natural Gas Company If well produces oil or liquids, Is gas actually connected? When? Sec. Twp. Unit Rge. give location of tanks. 198 275 8-20-31 Κ 21 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Deepen Plug Back Same Res'v Oil Well Gas Well Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Ol!/Cos Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Foundation l'ubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET CASING & TUBING SIZE** HOLE SIZE well name V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. AUG 1 6 1991 Date Approved \_\_\_\_ ORIGINAL SIGNED BY Signature MIKE WILLIAMS David M. Reavis President SUPERVISOR, DISTRICT IT Printed Name Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(214)

<u> August 2, 1991</u>

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

422-5988

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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AUG 0 9 1991

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