

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(Number instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

458

OIL CONS. COMMISSION DRAWER DD ARTESIA, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ] b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] RECEIVED & Abandon

2. NAME OF OPERATOR Mitchell Energy Corporation

3. ADDRESS OF OPERATOR 200 N. Loraine, Suite 1000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface 810' FEL & 810' FSL of Section 28 ARTESIA, OFFICE At top prod. interval reported below At total depth

14. PERMIT NO. DATE ISSUED 11/19/80

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Federal 25

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT No. Deer Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 25-195-21E

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 11/20/80 16. DATE T.D. REACHED 1/21/81 17. DATE COMPL. (Ready to prod.) P&A 2/22/81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4130' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1555 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* NA 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Densilog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 21 1982

35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD (ORIG. SGD) DAVID R. GLASS OIL & GAS MINERALS MGMT. SERVICE

36. I hereby certify that the foregoing and attached information is complete and determined from all available records. SIGNED [Signature] TITLE District Prod. Manager DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

