

N.M.O.C.D. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other Instru  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062376

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
FEDERAL H-G

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

HG MORROW GAS

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30-T19S-R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MORRIS R. ANTWEIL

3. ADDRESS OF OPERATOR

Box 2010 Hobbs, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL &amp; 1980' FEL Sec. 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3362' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tested casing to 2000 psi - 30 mins. - OK.

Perforated 11,718' - 11,732' (15 holes)

Ran 2 3/8" tbg. &amp; set pkr. @ 11,658'.

Flowed 150 MCFPD. SITP 3300 psi.

Treated perms with 5000 gals acid containing nitrogen & using  
ball sealers.

Treated @ 3.35 B/m W/7700 psi.

ISIP 5000 psi. 15-min SIP 4400 psi.

Swabbed and Flowed back load.

Flowed 700 MCFPD. Ran BHP Survey. BHP 4572 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. M. Williams*

TITLE

Agent

DATE 15 April 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE

APR 23 1981

\*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO