

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Artesia, NM

Form approved.
Bureau No. 1004-0137
Expires August 31, 1985

DESIGNATION AND SERIAL NO.

LC-062376

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other <u>P & A 2-1-95</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☒ Other		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		8. FARM OR LEASE NAME Antweil ANU Federal	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL (Unit B, SENECA NWNE At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO. API 30-015-23561		12. COUNTY OR PARISH Eddy	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED Recompletion 8-31-93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3362' GR	
16. DATE T.D. REACHED 9-9-93		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) P & A 2-1-95		23. INTERVALS DRILLED BY Pulling Unit	
20. TOTAL DEPTH, MD & TVD 12065'		21. PLUG, BACK, T.D., MD & TVD 11500'	
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WELL CORED		28. WAS DIRECTIONAL SURVEY MADE	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	In place	
8-5/8"	24# & 32#	3700'	12-1/4"	In place	
5-1/2"	17#	12065'	7-7/8"	In place	SJS

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10756-10838' w/26 .42" holes as follows: 10756-10762' w/8 holes 10820-10838' w/18 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		10820-10838'	Acidized w/4000 gals 15% NEFE
		10756-10762'	Acidized w/2000 gals 15% NEFE

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A 2-1-95		WELL STATUS (Producing or shut-in) Dry	
DATE OF TEST	HOURS TESTED	CHUCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			

35. LIST OF ATTACHMENTS None		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <u>Kustyn Klein</u>	TITLE <u>Production Clerk</u>	DATE <u>Feb. 27, 1995</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		