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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ALBUQUERQUE OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-062376
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL of Section 30-T19S-R30E	8. Well Name and No. Antweil ANU Fed. #1
	9. API Well No. 30-015-23561
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

1-28-30-95 - Notified Don Early w/BLM - Carlsbad of commencing plugging operations. Moved in and rigged up pulling unit. Nippled up BOP. Released packer. Picked up 5 joints of 2-7/8" tubing to retrieve RBP at 10866'. Released RBP. POOH with 2-7/8" tubing, packer & RBP. TIH w/tubing. Shut down for night.  
1-31-95 - Rigged up wireline. TIH with 5-1/2" CIBP and set at 10700'. Capped with 35' of cement on top. Rigged down wireline. TIH w/tubing to 9700'. Shut down for night.  
2-1-95 - TIH w/tubing and tagged top of cement at 10660'. Spotted 198 bbls plug mud from 10660-2300'. POOH with tubing to 9400'. Mixed and pumped 25 sacks Class H cement from 9400-9200' (in 5-1/2" casing). POOH with tubing to 6230'. Mixed and pumped 25 sacks Class C cement from 6230-5980' (in 5-1/2" casing). POOH and laid down tubing. Rigged up wireline. TIH with 5-1/2" CIBP and set at 3700'. Capped with 35' of cement. Rigged down wireline. Rigged up welder and welded on 5-1/2" pull nipple. Shut down for night.  
2-2-95 - Rigged up casing jacks. Pulled casing slips. Took casing stretch - estimate free point at 2300'. Rigged up wireline. TIH w/4-1/2" jet cutter and cut casing at 2300'. Rigged up casing equipment. POOH with 60 joints of 5-1/2" casing. Rigged down casing equipment. Nippled up BOP and wellhead. TIH with 2-7/8" tubing to 2336'. Mixed and pumped 25 sacks Class C 2% CaCl2 cement from 2336-2236' (in 8-5/8" casing). POOH with 2-7/8" tubing to 2180'. Reverse circulated clean. Spotted 124 bbls plug mud from 2180' to surface. WOC 4 hours. TIH with tubing and tag top of cement at 2194'. POOH with tubing to 1382'.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Clerk Date 2-24-95

(This space for Federal or State office use)

Approved by [Signature] Title Petroleum Engineer

Conditions of approval, if any:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

Date 3/20/95