ANTAPE	NEV	MEXICO OIL CONSE	RVATION COMMESSIE	N,		015.23560
ILE C			DE C 2.1	380 -	5A. Indicate	Type of Leane FEE X Gas Lease No.
PERATOR			O.C.S			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
APPLICATI	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	eement Name
		DEEPEN		ВАСК	8, Farm or L	.ease Name
AFLE GAS WELL X			SINGLE MU ZONE	ZONE	9. Well No.	Bradshaw Com
ddress of Operator	roduction Company		· 			1 Id Poci, or Willicat
	57, Loco Hills, 1 TER P LOI	660		uth LINE	Und	Boyd Morrow
660 FEET FROM		4	WP. 198 RGE. 25			
					12, County Edd	y ()))))))
			9. Proposed Depth 9500'	19A. Formation Morro		20. Hotary or C.T. Rotary
any distant show whether Di 3517.9 GL		& Status Plug. Bond 2 Blanket	1B. Drilling Contractor Warton Drillin			. Date Work will stort 3, 1980
•		PROPOSED CASING AND			Jee	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0#	400'			Circulate
12-1/4	0 5/01			300		
7-7/8"	8-5/8" 4-1/2"	24.0# · 11.6#	1200' 9500'	800 350		Circulate 6000
7-7/8" Rig up rotary to Drill approximat	4-1/2" bols. tely 400', set 1:	24.0# 11.6# 3-3/8" casing an	1200' 9500' nd cement with	800 350	ately 300 o drillin	Circulate 6000
7-7/8" Rig up rotary to Drill approximat install 12" Shaf Drill approximat Drill to approxi set 4-1/2" casin Perforate Morrow	4-1/2" bols. tely 400', set 1: ffer Type B Hydra tely 1200'; set & imately 9500'; rung and cement with	24.0# 11.6# 3-3/8" casing an aulic Blowout Pr 8-5/8" casing an un open hole log th approximately	1200 9500 nd cement with reventor & test nd cement with	800 350 approxim prior to approxim ne or mo	o drillin ately 800 re Drill approxima APPR FOR 90	Circulate 6000 De sacks, circ. Ing cement plug. De sacks, circ. Stem Test; ately 6000'. DAYS UNLESS
7-7/8" Rig up rotary to Drill approximat install 12" Shaf Drill approximat Drill to approxi set 4-1/2" casin Perforate Morrow Equip well for p Place well on pr	4-1/2" bols. tely 400', set 1: ffer Type B Hydra tely 1200'; set & imately 9500'; rung and cement with and cement with the set of the set of th	24.0# 11.6# 3-3/8" casing an aulic Blowout Pr 8-5/8" casing an un open hole log th approximately ssary. L-R-65/6	1200 9500 nd cement with reventor & test nd cement with	800 350 approxima prior ta approxima ne or moment to a	o drillin ately 800 re Drill approxima FOR 90 DRILLING	Circulate 6000 D sacks, circ. ng cement plug. D sacks, circ. Stem Test;
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N / MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be	from the outer boundaries of	f the Section	
-perator			Lease		Well No.
		TION COMPANY	Bradshaw	<u>i Com</u>	1
init Letter	Section /	Township	Range	County	
P	4	19 South	25 East	Eddy	
Actual Fontage Lo					
660	feet from the	South line and		et from the East	line
Ground Level Elev. 3517.9	1		Pool		Dedicated Acreage:
	· · · · · · · · · · · · · · · · · · ·	Morrow	Und Boyd Morr	OW	320 Acres
1. Outline th	ne acreage ded	icated to the subject w	ell by colored pencil	or hachure marks on th	he plat below.
interest a	nd royalty).				hereof (both as to working
dated by o	an one lease o communitization	f different ownership is , unitization, force-pool	dedicated to the well, ing. etc?		all owners been consoli-
X Yes	No I	answer is "yes," type (of consolidation	Communitized	
If answer this form i	is "no?" list th f necessary.)	e owners and tract desc	criptions which have a	ctually been consolid:	ated. (Use reverse side of
No allowa	ble will be assi	gned to the well until al se)or until a non-standar	l interests have been d unit, eliminating suc	consolidated (by com ch interests, has been	munitization, unitization, approved by the Commis-
	1				CERTIFICATION
	1		Ì		
			,	l hereby a	ertify that the information con-
A he	aring was he	ald in Santa Fe and	permission to		rein is true and complete to the
dril	i this well	as an "unorthodox	location" was	best git m)	knowledge and gelief.
gran	ted by Order	No. R-6516 dated	Nov. 6, 1980.		Chi II
	I		1	All	up fuckle
	 			/ ^{Name}	
	I			/ /	ry Buckles
	1		1	Position	- Cuparriaar
	1		i		a Supervisor
-	1			Company An ac	darko Production Co.
	l				larko Froduction Co.
	ł		1	Date	ober 13, 1980
					Juer 15, 1900
	1		1	l hereby	certify that the well location
	! 1	With the second se	. H. Conefax		this plat was plotted from field
	1	NEWMAN	Gulleran	notes of a	actual surveys made by me or
	1 4	0	1	under my :	supervision, and that the same
	l l		1	is true ai	nd correct to the best of my
_Bonnie_Mo	vrieon El	HERSCHEL		knowledge	and belief.
	Et al		▝▙▖▔▄▖Ţ▄▖▔▄▁▓▖		
	Ĩ 	3640	1		
	1	SISA CARA GUT A		Date Surveye	ed
		CRED November		-660' Octo	ber 7, 1980
	1		i j		roiessional Engineer
	ł	D	on L. Bradshaw	and or Land	Surveyor
	ł	L I	Et al		[X/]
			New Colored Street of Colored Street	CN CN	12 Kulk one
				Crtificate N	·· //
330 660 1	90 1320 1650 1	980 2310 2640 2000	1500 1000 50	3 3	640

500

Form C-192 Supersedes C-128 Effective 1-1-65

Anadarko PRODUCTION COMPANY

Panhandle Eastern Company

P. O. Box 67 . Loco Hills, New Mexico 88255 . (505) 677-2411

December 2, 1980

DEC 2 1986

O. C. D. ARTEGIA, OLDICA

Mr. W. A. Gressett New Mexico Oil Conservation Commission P. O. Drawer DD Artesia, New Mexico 88210

> Re: "Application for Permit to Drill" Bradshaw #1 Located 660' FS & ELs Sec. 4, T19S, R25E Eddy County, New Mexico

Dear Sir:

Attached is Anadarko's "Application for Permit to Drill" Bradshaw #1. Additional information concerning this well location is provided as follows:

MAJORITY WORKING INTEREST OWNERSHIP

S/2 Section 4 - Anadarko Production Company Et al - 50%

MAJORITY ROYALTY INTEREST OWNERSHIP

			W. H. Conefax	-	1007
S/2 SE/4	Section 4	4 -	Don L. Bradshaw Et al	-	28%
SW/4	Section 4	4 -	Bonnie Morrison Et al	-	40%

If there is any other information needed regarding this Application, please let me know.

Your promptness in approving the Application will be appreciated.

Yours very truly,

iches Jerry E. Buckles

Area Supervisor

JEB/rk

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

RECEIVED

NOV 1 2 1980

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

O. C. D. ARTESIA, OFFICE

CASE NO. 7069 Order No. R-6516

APPLICATION OF ANADARKO PRODUCTION COMPANY FOR AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 29, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>6th</u> day of November, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Anadarko Production Company, seeks approval of an unorthodox gas well location 660 feet from the South line and 660 feet from the East line of Section 4, Township 19 South, Range 25 East, NMPM, to test the Morrow formation, Eddy County, New Mexico.

(3) That the S/2 of said Section 4 is to be dedicated to the well.

(4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

(5) That no offset operator objected to the proposed unorthodox location.

-2-Case No. 7069 Dider No. R-6516

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the number of wells, and will otherwise prevent waste and protect correlative rights.

IL IZ THEREFORE ORDERED:

(1) That the application of Anadarko Production Company
for an unorthodox gas well location for the Morrow formation is
hereby approved for a well to be located at a point 660 feet
from the South line and 660 feet from the East line of Section
d, Township 19 South, Range 25 East, NMPM, Eddy County, New

(2) That the S/2 of said Section 4 shall be dedicated to
-the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

above designated. Bove designated.

Director JDE D. RAME CONSERVATION DIVISION 110 STATE OF NEW MEXICO

SEAL

/PJ