

APC No. 21

DATE: February 19, 1981ANADARKO PRODUCTION COMPANY
Daily Well Work Report FormNew Well ☐Conversion ☐Workover ☐Plugging ☐

Flood No.

Lease:

Well No.

Location BRADSHAW COM #1, Undes. Boyd Morrow field, APC WI 50%, ETD 9500', Morrow fm.,
Elev. 3518' GL (3532.5' DF & 3533.5' KB), Loc 660' FS&ELs Sec. 4, T19S, R25E,
REPORT: Eddy County, New Mexico.

AFE #4202 to D, C & E gas producer. Contractor - Warton Rig #2.

2-19-81 Note: DST #1 - Breakdown:

IF	ISI	FF	FSI
0 - 182	0 - 259	0 - 255	0 - 554
2 - 205	4 - 851	6 - 345	12 - 1945
4 - 219	8 - 1732	12 - 383	24 - 2745
6 - 234	12 - 2351	18 - 397	36 - 2861
8 - 246	16 - 2685	24 - 419	48 - 2892
10 - 259	20 - 2812	30 - 442	60 - 2906
	24 - 2861	36 - 465	72 - 2914
	28 - 2888	42 - 486	84 - 2919
	32 - 2902	48 - 507	96 - 2924
	36 - 2911	54 - 527	108 - 2927
	40 - 2917	62 - 554	120 - 2929
	44 - 2922		132 - 2932
	48 - 2926		144 - 2933
	52 - 2929		156 - 2934
	54 - 2930		168 - 2935
			179 - 2937

2-20-81 Drlg 8168' (236') MW - 9.3, Visc - 34, WL - 12.6, Chl - 81000.

DC \$12,000 CC \$336,200

2-21-81 Drlg 8370' (202') Dev. 1° @ 8336'. Oil gravity on DST #1 = 41.4 @ 64°F. MW - 9.4,
Visc - 33, WL - 6.4, Chl - 86000.

DC \$8,300 CC \$344,500

2-22-81 Drlg 8546' (176') MW - 9.3, Visc - 33, WL - 10.0, Chl - 86000.

DC \$8,500 CC \$353,000

2-23-81 Drlg 8740' (194') MW - 9.3, Visc - 32, WL - 13.0, Chl - 86,000.

DC \$7,300 CC \$360,300

2-24-81 Drlg 8928' (188') MW - 9.3, Visc - 32, WL - 13, Chl - 86,000.

DC \$7,300 CC \$367,600

2-25-81 Drlg 9047' (119') Trip for bit #7. MW - 9.3, Visc - 32, WL - 12.6, Chl - 81,000.
Dev - 1° @ 8900'.

DC \$11,000 CC \$378,600

2-26-81 Drlg 9175' (128') MW - 9.3, Visc - 34, WL - 5.0, Chl - 81000.

DC \$8,400 CC \$387,000

2-27-81 TD 9252' (77') MW - 9.3, Visc - 34, WL - 8.0, Chl - 81000.

DC \$8,000 CC \$395,000

2-28-81 Log TD 9252' (0') Circ 2 hrs to condition mud prior to logging. TOH. MW - 9.4,
Visc - 34, Chl - 81000, WL - 8.0. Schlumberger ran GR/Comp Neutron-Fm Density log
(GR-CNL-FDC) from 9241' - 1244'; Dual Laterolog Micro-SFL (GR-DLL-MSFL) from 9238'
- 1244'; and Computer processed log (Cyberlook) from 9230' - 6974'. WUH w/bit prior
to laying down drill pipe. Stuck bit @ 4314'. DC \$42,000 CC \$437,000