

APC No. 21

DATE: February 5, 1981

ANADARKO PRODUCTION COMPANY  
Daily Well Work Report FormNew Well Conversion Workover Plugging 

Flood No.	Lease:	Well No.
Location	BRADSHAW COM #1, Undes. Boyd Morrow field, APC WI 50%, ETD 9500', Morrow fm., Elev. 3518' GL (3532.5' DF & 3533.5' KB), Loc. 660' FS&ELs Sec 4, T19S, R25E,	
REPORT:	Eddy County, New Mexico. AFE #4202 to D, C & E gas producer. Contractor - Warton Rig #2	
1-28-81	Spud 482' MIRURT. Spudded 17½" hole @ 8:30 AM 1-27-81. Dev. ½° @ 206'. Lost circulation @ 380'. Mixed 12 sx paper & regained 5 % circulation. Drlged to 435' (though they were @ 457' but did not strap out). Circ ½ hour. TOH w/bit. WIH w/8-5/8" casing. Casing stopped @ 435'. TOH w/casing. WIH w/17½" bit. Drlged new hole from 435' - 482'. Circ. ½ hour. SOH w/bit. DC \$88,400 CC \$88,400	
1-29-81	Set Surface 482' (0') FOH w/bit. WIH w/11 jts (476') 13-3/8", 48#, H-40, ST&C, 8 Rd, rge 3, Cond A csg. Set Type M (notched) casing shoe @ 467' KB & baffle plate @ 426' KB. (Couldn't wash any deeper). Halliburton cemented w/150 sx Class C w/thickset w/5# Gilsonite/sx w/½# floeal/sx & 2% CaCL and tailed-in w/450 sx Class C w/2% CaCL. PD @ 10:50 AM 1-28-81. Cement did not circulate. Dumped 15½ yds redimix w/2% CaCL down backside of 13-3/8" casing. WOC - 6 hrs. Cut off casing. Start nipping up BOP. WOC a total of 8 hours after redimixing. DC \$32,100 CC \$120,500	
1-30-81	Drlg. 890' (408') WOC 7 hrs. Trip @ 590' for plugged bit. Dev ½° @ 590'. Lost circ @ 830'. DC \$12,500 CC \$133,000	
1-31-81	Set Intermediate 1250' (842') Mixed LCM Regained 80% returns @ 1000'. Dev. 1½° @ 1250'. Circ. 1 hr. TOH w/bit. WIH w/27 jts (1262') 8-5/8", 24#, K-55, 8 Rd, ST&C, Cond A csg. Set casing shoe @ 1249' KB. Halliburton cemented w/500 sx Haliburton Lite w/½# flocele/sx, 5# Gilsonite/sx & 2% CaCL and tailed-in w/200 sx Class C w/2% CaCL. DC \$17,300 CC \$150,300	
2-1-81	WOC 1290' (40') PD @ 8:25 AM 1-31-81. Circ 100 sx to pit. Set slips. Cut off csg. Install 8-5/8" casinghead. Nipple up BOP. WIH w/7-7/8" bit. Pressure tested casing & BOP to 1000 psig. Drlged shoe. DC \$13,900 CC \$164,200	
2-2-81	Drlg 1725' (435') Drlg w/native mud. DC \$7,200 CC \$171,400	
2-3-81	Drlg. 2263' (538') Dev. ½° @ 1747' & 1° @ 2240', MW - 8.3, Visc - 28, Chl - 1000. DC \$7,600 CC \$179,000	
2-4-81	Drlg. 2790' (527') Dev 1½° @ 2734', MW - 8.3, Visc - 28, Chl - 1300. DC \$7,300 CC \$186,300	
2-5-81	Drlg 3275' (485') Dev 1½° @ 3255', MW - 8.3, Visc - 28, Chl - 1300. DC \$8,200 CC \$194,500	
2-6-81	Drlg 3655' (380') Dev 2° @ 3655'. TOH Start Yellow Jacket Test on BOPs; MW = 8.3, Visc - 28, Chl - 2000. DC \$7,900 CC \$202,400	
2-7-81	Drlg 3948' (293') Completed BOP test. GIH. MW - 8.3, Visc - 28, Chl - 1500. DC \$11,200 CC \$213,600	
2-8-81	Drlg 4294' (346') Dev 3° @ 4152', MW - 8.3, Visc - 28, Chl - 1500. DC \$7,900 CC \$221,500	