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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-78

FEB 17 1981

O. C. D.

ARTERIAL OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Bradshaw Com.
9. Well No. 1
10. Field and Pool, or Whdcat Undesig. Boyd Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3517.9 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud, set surface & intermediate csg. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools; spudded 17 1/2" hole @ 8:30 AM 1-27-81. Lost circ @ 380', mixed paper & regained 5% circulation. Drilled to 482'.
2. Ran 11 jts. 13-3/8", 48#, H-40, ST&C csg; set Type M csg shoe @ 467' KB. Halliburton cemented with 150 sx Class C with Thickset with 5# Gilsomite/sx with 1/4# floreal/sx & 2% CaCL and tailed in with 450 sx Class C with 2% CaCL. PD @ 10:50 AM 1-28-81. Cement did not circulate. WOC 5 hours; dumped 15 1/2 yards redimix w/2% CaCL down backside of casing. WOC 8 hours after redimixing. Installed 12" Shaffer Type B Hydraulic BOP. WOC 10 hours. Tested BOP to 600 psi. Total WOC = 23 hours prior to drilling plug.
3. Started 12 1/2" hole; lost circulation @ 830', mixed LCM & regained 80% returns @ 1000'. Drilled to 1250'.
4. Ran 27 joints 8-5/8", 24#, K-55 ST&C casing with casing shoe @ 1249' KB. Halliburton cemented with 500 sx Halliburton lite with 1/4# Flocele/sx, 5# Gilsomite/sx & 2% CaCL and tailed in with 200 sx Class C with 2% CaCL. PD @ 8:25 AM 1-31-81. Circulated 100 sx to pit. WOC 18 hours. Nippled up and tested casing and BOP to 1000 psig prior to drilling plug on 8-5/8" casing.
5. Drilled 7-7/8" hole to 3655'. Yellow Jacket tested BOP to 3000 psi - tested O. K. Drilling ahead with 7-7/8" bit.

Note: 8-5/8" cementing job witnessed by B. W. Weaver.

Note: Under Item 2 above - cement was brought back to surface on 13-3/8" casing with redimix cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sanchez TITLE Area Supervisor DATE February 13, 1981  
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 18 1981  
CONDITIONS OF APPROVAL, IF ANY: