

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Bradshaw Com.	
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		9. Well No. 1	
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19S RANGE 25E N.M.P.M.		10. Field and Pool, or Wildcat Undesig. Boyd Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3517.9 GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

1. Drilled 7-7/8" hole to 7932'.
2. Ran DST #1 - 7740' - 7823' (Canyon). IHP = 3740; I 15 min Flow = 171-236; GTS in 16 min @ 16 psig on 3/8" choke = 85 MCFPD. I 30 min SI = 2896; F 1 hr flow = 263-538; Initial Rate = 13 psig on 3/8" choke = 75 MCFPD declining after 30 mins to 9 psig. F 3 hr SI = 2896, FHP = 3740#, BHT° = 140°. Recovered: 1333' fluid in DP consisting of 400' oil, 275' water & 685' DM. Sampler contained: 950 cc fluid @ 600 psig consisting of 285 cc oil & 665 cc water w/chloride of 3500 ppm which contained lots of DM solids (Chl. of DM = 81000).
3. Drilled to T D 9252'.
4. Ran Open Hole Logs: GR/Comp. Neutron-Fm Density Log (GR-CNL-FDC) 9241' - 1244'. Dual Laterolog Micro-SFL (GR-DLL-MSFL) 9238' - 1244'. Computer processed log (Cyberlook) 9230' - 6974'.
5. Ran 4 1/2", 11.6#, N-80, 8 Rd, LT&C new casing w/float collar @ 9205' & float shoe @ 9247'. Halliburton cemented with 1258 sx Class H w/1/4 of 1% CFR-2. PD @ 12:30 AM 3-3-81. WOC 6 1/2 hours.
6. Bennett Wireline Company found cement top @ 5600'.

Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Area Supervisor</u>	DATE <u>April 10, 1981</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 10 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		