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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED	
2. Name of Operator Anadarko Production Company		APR 13 1981	
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		O. C. D. ARTESIA, OFFICE	
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19S RANGE 25E NMPM.		5. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
		6. State Oil & Gas Lease No.	
		7. Unit Agreement Name	
		8. Farm or Lease Name Bradshaw Com.	
		9. Well No. 1	
		10. Field and Pool, or Wildcat Undesig. Boyd Morrow.	
11. Elevation (Show whether DF, RT, GR, etc.) 3517.9 GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ **Progress Report**
(Test & Abandon Morrow)

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; installed BOP; ran bit & scraper.
2. Circulated packer fluid to 9205'. Spotted 250 gals 15% NE Acid 9025-8950', reversed out excess acid @ 8950'.
3. Vann perforated with wireline cased gun w/4" charges @ 1 SPF 8957-64 & 8986-9021 (42-1/2" holes).
4. Hydrotested tubing in hole with ON-OFF tool w/1.875" ID FL nipple, Baker Lok-set packer, vent assembly & tubing injection plug. Set packer @ 8917' KB & opened vent assembly. Dropped bar & knocked injection plug out of tubing. Estimated flow = 10 MCFFPD. Ran swab and found tubing dry.
5. Acidized w/8000 gals 7 1/2% MSR-100 acid & 88 BS; ARAP = 9 BPM @ 5200#.
6. Swab-tested well; estimated flow = 25 MCFFPD.
7. Ran bottom hole pressure bomb; after 72 hours pulled bomb. Dead weight surface pressure = 833#; no apparent fluid in hole; BHSIP = 1045#.
8. RUPU; installed BOP. Loaded tubing with packer fluid. Unset packer & circulated hole.
9. Set Wireline-set CIBP @ 8938' KB to abandon Morrow Zone (non-commercial).

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jimmy A. Auchter</i></u>	TITLE <u>Area Supervisor</u>	DATE <u>April 13, 1981</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 15 1981</u>

CONDITIONS OF APPROVAL, IF ANY: