

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company 3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255 4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE; SECTION 4 TOWNSHIP 19S RANGE 25E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3517.9 GL	7. Unit Agreement Name 8. Farm or Lease Name Bradshaw Com. 9. Well No. 1 10. Field and Pool, or Wildcat Undesig. Boyd Morrow. 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report (Re-complete in Atoka & Test)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran Vann tubing-conveyed system. Set Baker Lok-set packer @ 8739'.
2. Dropped bar & perforated Atoka from 8793-96 & 8810-18 @ 4 SPF (total 46 holes).
3. Well flowed 20 MCFPD @ 0# FTP. Ran swab & found tubing dry.
4. Ran wireline & dropped off perforating guns @ 8775' (total length of guns = 45')(CIBP @ 8938', therefore, top of guns @ 8893').
5. Acidized w/2500 gals 7.5% MSR-100 w/75 Ball Sealers; AR&P = 8.5 BPM @ 5400#.
6. Tested well @ 150 MCFPD @ 0# FTP while swabbing 5 BWPH. Flow rate decreases to 60 MCFPD overnight & well flows estimated 50 BWPD.
7. Prepare to P & A Atoka Zone & re-complete in Canyon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John E. Suchler* TITLE Area Supervisor DATE April 13, 1981

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE APR 15 1981

CONDITIONS OF APPROVAL, IF ANY: