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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS
OPERATOR	/
PROMOTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 21 1981

O. C. C.
ARTESIA, NEW MEXICO

Anadarko Production Company

Address
P. O. Box 67, Loco Hills, New Mexico 88255

Reason(s) for filling (check proper box)	Other (Please explain)
New Well ☒	Request permission to transport approximately 1000 bbls crude due to lack of tank room while completing and testing well.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Gas ☐	
Casinghead Gas ☐ Dry Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

Canyon Corp. 7758-94

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, including Formation	Kind of Lease	Lease II
Bradshaw Com.	1	Undesignated Canyon	LEASED Fee	Fee
Location	Unit Letter	Feet From The	Line and	Feet From The
	P	660	South	660
			Line and	East
Line of Section	Township	Range	NMPM	Eddy
4	19S	25E		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Basin, Inc.	511 W. Ohio, P. O. Box 2297, Midland, Tx 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Range.	Is gas actually connected?	When
	P	4	19S	25E	No	

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-27-81	7-8-81	9252'	8739'					
Elevations (B.F., R.R.B., RT. CR., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5517.9 GL	Canyon	7612	5513'					
Perforations			Depth Casing Shoe					
			9247'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	467' KB	600ax + Redmix
12-1/4"	8-5/8"	1249' KB	700ax Circulated
7-7/8"	4-1/2"	9247'	1258 ax (CT 3600')

TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (plow, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Brunsell
(Signature)
Field Foreman
(Title)
July 20, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 21 1981
BY *W. A. Gressitt*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.