

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-77

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RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 22 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Bradshaw
3. Address of Operator P. O. Drawer 130 Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER P FEET FROM THE South LINE AND 660' FEET FROM East 4 TOWNSHIP 19-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Wildcat Canyon
11. Elevation (Show whether DF, RT, GR, etc.) 3517.9' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Change pump depth
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. TOH W/rods and tubing February 7, 1985
2. Ran a total of 252 joints 2 3/8" tubing (7803') set SNOE @ 7818' KB and tubing anchor @ 7741' KB.
3. Ran 125 7/8" steel rods (3125') and 123 1" fiberglass rods (4612') with a 2" X 1 1/2" X 30' pump.
4. Placed well back on production 2/8/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE April 18, 1985

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 23 1985

CONDITIONS OF APPROVAL, IF ANY: