DISTINICUTION SANTA FE FILE U.S.G.S. LAND OF FICE IRANSPORTER OIL OPEFATOR OFFICE	REQUEST FO	. D.	Form C + 104 Supersedra Old C+104 and C+11: Elfocitive 1+1+65
PROFATION OFFICE	ARTESIA,	OFFICE	
Anadarko Petroleum Corporation //			
Address P. O. Box 2497 Midlan Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X If change of ownership give name	nd, Texas 79702 Change in Transporter of: Cil Dry Gas Casinghead Gas Condense Anadarko Production Compa		<u>1925</u>
DESCRIPTION OF WELL AND L Lease Name Bradshaw Location Unit Letter P : 660	1 Wildcat Canyon	and 660 Feet From T	cr Fee -
Line of Section 4 Town	ship 195 Bange	25Е , ммрм,	Eddy County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil X or Condensate M Petroleum Corporation Address (Give address to which approved copy of this form is to be sent) Nome Nome None Address (Give address to which approved copy of this form is to be sent) If well produces all or liquids, give location of tarks. Unit Sec. Twp. P 4 198 225E No 1			
If this production is commingled with that from any other lease or pool, give commingling order number:			
. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		1 1 	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Periorations			
TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3
			9-6-85
			Op. Mane chy
			and must be equal to or exceed top allow
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL [Producing Method (Flow, pump, gas lift, etc.]			
OIL WELL Dete First New Oil Run To Tenks	Date of Test	Producing Mainod (Flow, pump, gus	,,,
	Tubing Pressure	Cosing Pressure	Choke Size
Longih of Test			Gos-MCF
Actual Pred. During Test	Cil-Bbis.	Water-Bbis.	1
GAS WELL		Bbla. Conteracte/MMCF	Grovity of Condensate
Actual Frod. Test-MCF/D	Length of Test		
Testing Nothed (pitot, back pr.)	Tuting Fress we (Shmt-in)	Cosing Freesure (Shut-in)	Choke Size
			ATION COMMISSION
I. CERTIFICATE OF COMPLIANCE		AUG 26 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG NO 1000 19 Original Signed By	
		BYLes A. Clements	
ADOVE IN THE STATE OF THE STATE		TITLE Supervisor District II	
ln	Λ	in the second filled in	compliance with RULE 1104.
Atra Brandes		If this is a request for allowable for a newly drilled of the deviation	
(Signature)		well, this form must be accompanied by a the RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
Sr. Administrative Specialist			
July 24, 1985		able on new and recompleted with and VI for changes of owner Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Septime Forms C-104 must be filed for each pool in multiple of the transporter.	