STATE OF NEW	MEXICO
ENERGY AND MINERALS	DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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Form	·C-1	29
Revi	sed	10-1-78

NERGE AND MULTERAL	LS ULPARI					•
	ļ	APPRECEIVED BYR E	CEPTION TO NO-	-FLARE RULE 3	06	
		DEC 15 1986		NFO Permit No.	Ž-765	
•		O. C. D. ARTESIA, OFFICE		•	(For Division Use On	ין און) 
	<u></u>					
Α.		t, <u>Anadarko Petro</u>				
	whose ad	dress is <u>P.O.Drawe</u> :	r 130, Artesia	, N.M. 8821	1-130	
	hereby re	equests an exception to Rule	306 for9	0	_days or until	
	March	15, 19	87, for the following	described tank batte	ry (or LACT):	
	Name of	Lease Bradshaw	Name_of Po	ol Penasco Dr	aw - Upper Penn.	
		of Battery: Unit Letter P				
	Number	of wells producing into batte	ery1	•	• 	
В.	Based up	oon oil production of <u>35</u>	barrel	s per day, the estima	ted volume	
	of gas to	be flared is19	MCF; Value	\$38.00	per day.	
C.	Name ar	nd location of the nearest gas	gathering facility:		·	
	Feac	jan's Dagger Draw	Gas Plant NW/	4 22-19S-25E		
produced. T choose betw Feagan is soon be in Should Fea sell all ex reasons (if expense of	ill no heir p een ga in the a posi gan ex cess g the p compre needs has de	to be produced in termined that roy	at the pressu s (limitations r Texaco. They g to increase offer to Anad r then we will other C-129 re lume available order to perp alty payments	re and/or qua on H <sub>2</sub> S volue their permit larko to once either: (1) equesting rel at that tim	me) force them t ke Texaco's gas. allowables and again take our set a compresso ief due to econo e won't offset t ease. Anadarko's	may gas. or and omic the s land ne gas
F.	Conservention that the	y certify that the rules and reg ation Division have been con a information given above is true of my knowledge and belief.	nplied with and	Approved Until	March 22, 1987	
		Van Oni	All	NEW MEXICO OI	L CONSERVATION DIVI	SION
	/	(Signature)			D GAS INSPECTOR	
	·/	Area Supervis (Tille)		1100		
		December 15, (Date)	1986	Date DE(	2 9 1986	<u></u>
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\*Gas-Oil ratio test may be required to verify estimated gas volume.