

IL CONSERVATION DIVISION  
P. O. BOX 2083  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		JUL 20 1981	
2. Name of Operator <b>Anadarko Production Company</b>		7. Unit Agreement Name	
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		8. Farm or Lease Name <b>Bradshaw Com.</b>	
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>19S</b> RANGE <b>25E</b> NMPM.		9. Well No. <b>1</b>	
10. Field and Pool or Wildcat <b>Wildcat Canyon</b> <b>Undesignated</b>		11. County <b>Eddy</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3517.9 GL</b>			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **P & A Atoka; Complete Canyon** ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; installed BOP
  2. Ran Halliburton dump-bailer & dumped 3 sx (35') cement plug 8898-8863 on top of Vann Guns (which are on top of CIBP).
  3. Vann ran wireline-set CIBP & set @ 8774' (to P & A Atoka).
  4. Halliburton ran dump-bailer & dumped 3 sx (35') cement plug on top of CIBP from 8774-8739.
  5. Spotted 250 gals 15% perforating acid @ 7810'; reversed out excess.
  6. Vann perforated 7758 - 70 & 7788 - 94 @ 2 SPF (total holes = 36 - 1/2" diam).
  7. Set Baker "FL" ON/OFF tool @ 7721' w/1.87" profile, Baker Lok-set pkr @ 7724', vent assembly w/Inj plug @ 7726'. Set pkr & open vent assembly. Had good blow @ surface. Ran swab, found tbq dry. Gas quit flowing. Swab-tested 3 days; recovered 2 BO + 22 BW, very small amount gas.
  8. Dowell acidised perfs: 7758 - 7794 w/2000 gals 74% MSR-100 & 60 BS. ARAP = 4.8 BPM @ 3900#.
  9. Swab-tested 2 days. Recovered 29 BLW; well flowed 7 BLW and died.
  10. Swabbed several days & recovered approx. 150 BFPD with 13% oil cut.
  11. Reset pkr @ 7782 to isolate & swab-test lower perfs only (7788 - 94).
  12. Swabbed well several days & recovered approx. 150 BFPD with 13% oil cut.
  13. Build tank battery, installed pumping unit with gas engine. Ran tubing pump, 2-3/8" tubing and a combination string of rods - 1/2" steel rods on bottom and 1" fiberglass rods on top.
- ~~Form C-104 and C-105 accompanying this report.~~

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gressett* TITLE Field Foreman DATE July 17, 1981

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT 11 DATE JUL 21 1981

CONDITIONS OF APPROVAL, IF ANY: