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OPERATOR	

Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☐ Loc ☒

6b. State of Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Date of Completion

8. Name of Lease Owner

9. Well No.

2. Name of Operator
Anadarko Production Company

10. Field or Lease Name
Bradshaw Gas.

3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well
UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM

11. Section, Township, Range
1

THE **East** LINE OF SEC. **4** TWP. **19S** RGE. **25E** NMPM

12. County
Eddy

15. Date Spudded **1-27-81** 16. Date T.D. Reached **2-27-81** 17. Date Compl. (Ready to Prod.) **7-8-81**

18. Elevations (DF, RKB, RT, GR, etc.) **3517.9 GL** 19. Elev. (Benchmark) **3518.9**

20. Total Depth **9252'** 21. Plug Back T.D. **8739'** 22. If Multiple Compl.; How Many

23. Intervals Drilled By **X** Rotary Tools **X** Core Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
Canyon: 7758 - 70; 7788 - 94

25. Was Directional Curve Made
No

26. Type Electric and Other Logs Run
GR/Comp. Neutron-Fm Density; Dual Laterolog - Micro-SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	467'KB	17-1/2"	600 sx + Redimix	None
8-5/8"	24.0#	1249'KB	12-1/4"	700 sx Circulated	None
4-1/2"	11.6#	9247'KB	7-7/8"	1258 sx (CT 5600')	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5513'
						7782'

31. Perforation record (Interval, size and number)
Canyon: 7758 - 70, 7788 - 94 @ 2SPF
Total = 36 - 1/4" Diam holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **7758 - 7794** AMOUNT AND KIND MATERIAL USED **Acidised w/2000 gals 74% MSR-100 + 60 BS**

33. PRODUCTION
Date First Production **7-9-81** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test 7-13-81	Hours Tested 24	Choke Size None	Prod'n. For Test Period 30	Oil — BBL. 20	Gas — MCF 260	Water — PBL. 666:1	Gas — Oil Ratio 666:1
Flow Tubing Press. None	Casing Pressure None	Calculated 24-Hour Rate 30	Oil — BBL. 20	Gas — MCF 260	Water — BBL. Unknown	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Used for fuel and vented** Test Witnessed By

35. List of Attachments
Logs, Deviation Survey, DST #1 and T° Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Mike Braswell** TITLE **Field Foreman** DATE **July 17, 1981**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 7 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured by tape. In the case of hydraulically drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state lands where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. An	T. Canyon	7612
T. Salt	T. Strawn	8067
B. Salt	T. Atoka	8646
T. Yates	T. Miss	
T. 7 Kivers	T. Devonian	
T. Queen	T. Silurian	
T. G.burg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorita	T. McKee	
T. Paddock	T. Ellenburger	
T. Bluebry	T. Gr. Wash	
T. Tabb	T. Granite	
T. Drinkard	T. Delaware Sand	
T. Abo	T. Bone Springs	
T. Wolfcamp	T. Morrow	8810
T. Penn	T. Morrow C	8910
T. Cisco (Bough C)		

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Quize
Base Greenhorn	T. Granite
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 7612 to 8067	No. 4, from 8910 to 9252
No. 2, from 8646 to 8810	No. 5, from to
No. 3, from 8810 to 8910	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Red bed-Anhydrite				
500	945	445	Dolomite-Anhydrite				
945	2044	1099	Dolomite				
2044	4475	2431	Sand-Shale-Dolomite				
4475	5918	1443	Dolomite				
5918	6710	792	Shale-Dolomite				
6710	7612	902	Lime-Shale				
7612	8067	455	Lime-Shale Stringers				
8067	8646	579	Shale-Lime				
8646	8910	264	Lime-Shale-Sand				
8910	9252	342	Sand-Shale				

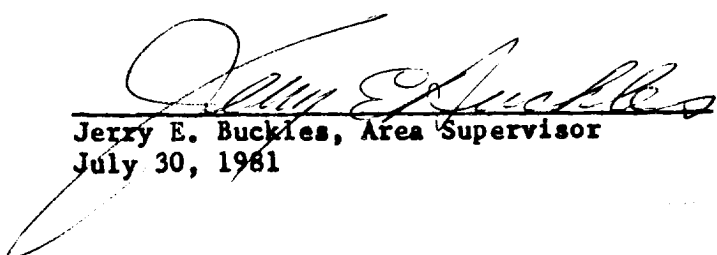
JUL 31 1981

INCLINATION REPORTO. C. B.
ARTESIA OFFICE

WELL: Bradshaw^{Com'} No. 1, Boyd Field, Operator Anadarko Production Company
 LOC: 660' FSL & FEL, Sec. 4-T19S-R25E, Eddy County, NM, C/Warton Drlg Company.
 TD 9252, PBTD 8739, Producing Zone Canyon Perforations 7758 to 7794 O.A.

DEPTH FT.	ANGLE OF INCLINATION	INTERVAL FT.	HORIZONTAL DISPLACEMENT FT.	ACCUMULATIVE DISPLACEMENT FT.
590	3/4	590	7.72	7.72
1250	1-1/2	660	17.28	25.00
1747	1/2	497	4.34	29.34
2240	1	493	8.60	37.94
2734	1-3/4	494	15.09	53.03
3255	1-3/4	521	15.91	68.94
3655	2	400	13.96	82.90
4152	3	497	26.01	108.91
4648	5-3/4	496	49.69	158.60
5500	6	852	89.06	247.66
5662	6-1/4	162	17.64	265.30
6161	5-1/2	499	47.82	313.12
6689	4	528	36.83	349.95
7186	3	497	26.01	375.96
7682	3/4	496	6.49	382.45
(7776)	(*)	(94)	(1.23)	(383.68)
8336	1	654	11.41	393.86
8900	1	564	9.84	403.70
9250	3/4	350	4.58	408.28 @ TD

* Assumed angle of inclination 3/4° @ mid perf


 Jerry E. Buckles, Area Supervisor
 July 30, 1981

DEVIATION TESTS
FOR
ANADARKO PRODUCTION CO.

BRADSHAW WELL NO. 1
SECTION 4, T-19-S, R-25-E
EDDY COUNTY, NEW MEXICO

RECEIVED

JUL 26 1981

O. C. D.
ARTESIA, OFFICE

<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>	<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>
206	1/2	8,336	1
457	1/2	8,900	1
590	3/4	9,250	3/4
1,250	1 1/2		
1,747	1/2		
2,240	1		
2,734	1 3/4		
3,255	1 3/4		
3,655	2		
4,152	3		
4,648	5 3/4		
5,169	6		
5,662	6 1/4		
6,161	5 1/2		
6,689	4		
7,186	3		
7,682	3/4		

WARTON DRILLING COMPANY

B. E. Burton
B. E. Burton, President

SUBSCRIBED AND SWORN TO before me this 4th day of
March, A. D. 1981.

Marilyn Neatherlin
Marilyn Neatherlin, Notary Public
in and for the State of Texas
My commission expires: 2-13-85

FLUID SAMPLE DATA				Date 2-18-81		Ticket Number 956638	
Sampler Pressure <u>600</u> P.S.I.G. at Surface Recovery: Cu. Ft. Gas <u>4.273</u> cc. Oil <u>350</u> cc. Water <u>500</u> cc. Mud <u>100</u> Tot. Liquid cc. <u>950</u>				Kind of D.S.T. OPEN HOLE TEST		Halliburton Location ARTESIA	
				Tester STAN MC KEE		Witness CHARLES COPELAND	
				Drilling Contractor WARTON DRILLING		TJH S	
EQUIPMENT & HOLE DATA							
Gravity _____ ° API @ _____ ° F.				Formation Tested Cisco Canyon			
Gas/Oil Ratio _____ cu. ft./bbl.				Elevation <u>3517.9'</u> Ft.			
				Net Productive Interval <u>16' - 18'</u> Ft.			
				All Depths Measured From Kelly Bushing			
				Total Depth <u>7823'</u> Ft.			
				Main Hole/Casing Size <u>7 7/8"</u>			
				Drill Collar Length <u>651.43'</u> I.D. <u>2.25"</u>			
				Drill Pipe Length <u>7057'</u> I.D. <u>3.826"</u>			
				Packer Depth(s) <u>7734' - 7740'</u> Ft.			
				Depth Tester Valve <u>7716'</u> Ft.			
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke <u>3/8"</u> Bottom Choke <u>3/4"</u>	
Cushion				Ft.			
Recovered		<u>1333</u>	Feet of	distillate water - gas cut drilling fluid.			
Recovered			Feet of	RECEIVED			
Recovered			Feet of	JUL 20 1981			
Recovered			Feet of	O. C. D.			
Recovered			Feet of	ARTESIA, OFFICE			
Recovered			Feet of				
Remarks		SEE PRODUCTION TEST DATA SHEET . . .					
TEMPERATURE		Gauge No. <u>512</u>	Gauge No. <u>113</u>	Gauge No.		TIME (00:00-24:00 hrs.)	
		Depth: <u>7718</u> Ft.	Depth: <u>7819</u> Ft.	Depth: _____ Ft.			
		<u>24</u> Hour Clock	<u>24</u> Hour Clock	Hour Clock		Tool	
Est. °F.		Blanked Off <u>NO</u>	Blanked Off <u>YES</u>	Blanked Off		Opened <u>0915</u>	
Actual <u>140</u> °F.		Pressures		Pressures		Opened Bypass <u>1430</u>	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic		<u>3740</u>	<u>3750.0</u>	<u>3775</u>	<u>3801.3</u>		
First Period Flow	Initial	<u>171</u>	<u>166.6</u>	<u>184</u>	<u>182.8</u>		
	Final	<u>236</u>	<u>236.2</u>	<u>250</u>	<u>260.5</u>		
	Closed in	<u>2896</u>	<u>2883.6</u>	<u>2904</u>	<u>2927.2</u>		
Second Period Flow	Initial	<u>263</u>	<u>236.2</u>	<u>263</u>	<u>255.2</u>		
	Final	<u>538</u>	<u>518.4</u>	<u>553</u>	<u>554.0</u>		
	Closed in	<u>2896</u>	<u>2892.8</u>	<u>2996</u>	<u>2932.5</u>		
Third Period Flow	Initial						
	Final						
	Closed in						
Final Hydrostatic		<u>3740</u>	<u>3750.0</u>	<u>3801</u>	<u>3796.0</u>		

Legal Location Sec. - Twp. - Rng. _____

Lease Name _____

Well No. 1

Test No. 1

Tested Interval _____

Field Area **BOYD MORROW**

County **EDDY**

State **NEW MEXICO**

Lease Owner/Company Name **ANADARKO PRODUCTION COMPANY**

7740' - 7823'

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED.

FORM 182-R1—PRINTED IN U.S.A.

LITTLE'S 96672 3M 8/4

Gauge No. 512				Depth 7718				Clock No. 7282				24 hour				Ticket No. 956638							
First Flow Period				First Closed In Pressure				Second Flow Period				Second Closed In Pressure				Third Flow Period				Third Closed In Pressure			
Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.	
0	.0000	166.6		.0000		.0000	236.2	.0000		.0000		.0000		.0000	518.4								
1	.0120*	188.9		.0032**		.0398***	354.3	.0398***		.0390		.0390		.0390	1775.0								
2	.0180	198.1		.0160		.0762	981.5	.0762		.0780		.0780		.0780	2727.5								
3	.0240	209.9		.0289		.1126	1697.3	.1126		.1170		.1170		.1170	2820.1								
4	.0300	223.0		.0417		.1491	2442.1	.1491		.1560		.1560		.1560	2849.2								
5	.0360	232.2		.0545		.1855	2702.3	.1855		.1950		.1950		.1950	2863.7								
6	.0420	236.2		.0674		.2220	2792.3	.2220		.2340		.2340		.2340	2871.7								
7				.0802			2828.0			.2730		.2730		.2730	2876.9								
8				.0930			2846.5			.3120		.3120		.3120	2880.9								
9				.1058			2859.8			.3510		.3510		.3510	2883.6								
10				.1187			2869.0			.3900		.3900		.3900	2886.2								
11				.1315			2874.3			.4290		.4290		.4290	2887.5								
12				.1443			2879.6			.4680		.4680		.4680	2888.9								
13				.1572			2880.9			.5070		.5070		.5070	2890.2								
14				.1700			2883.6			.5460		.5460		.5460	2891.5								
15										.5850		.5850		.5850	2892.8								

Gauge No. 113				Depth 7819				Clock No. 4365				24 hour			
Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.	
0	.0000	182.8		.0000		.0000	260.5	.0000		.0000		.0000		.0000	554.0
1	.0131*	189.4		.0033**		.0394***	377.6	.0394***		.0393		.0393		.0393	1915.5
2	.0197	210.5		.0165		.0755	1126.6	.0755		.0787		.0787		.0787	2755.3
3	.0263	223.6		.0297		.1116	1932.7	.1116		.1180		.1180		.1180	2862.4
4	.0329	238.1		.0429		.1477	2525.1	.1477		.1573		.1573		.1573	2890.2
5	.0394	250.0		.0561		.1838	2760.5	.1838		.1967		.1967		.1967	2904.7
6	.0460	260.5		.0693		.2200	2845.2	.2200		.2360		.2360		.2360	2912.7
7				.0825			2876.9			.2753		.2753		.2753	2919.3
8				.0957			2895.5			.3146		.3146		.3146	2921.9
9				.1089			2906.0			.3540		.3540		.3540	2925.9
10				.1221			2914.0			.3933		.3933		.3933	2927.2
11				.1353			2919.3			.4326		.4326		.4326	2929.9
12				.1485			2924.6			.4720		.4720		.4720	2931.2
13				.1617			2927.2			.5113		.5113		.5113	2932.5
14				.1750			2927.2			.5506		.5506		.5506	2932.5
15										.5900		.5900		.5900	2932.5

Gauge No. 113				Depth 7819				Clock No. 4365				24 hour			
Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.	
0	.0000	182.8		.0000		.0000	260.5	.0000		.0000		.0000		.0000	554.0
1	.0131*	189.4		.0033**		.0394***	377.6	.0394***		.0393		.0393		.0393	1915.5
2	.0197	210.5		.0165		.0755	1126.6	.0755		.0787		.0787		.0787	2755.3
3	.0263	223.6		.0297		.1116	1932.7	.1116		.1180		.1180		.1180	2862.4
4	.0329	238.1		.0429		.1477	2525.1	.1477		.1573		.1573		.1573	2890.2
5	.0394	250.0		.0561		.1838	2760.5	.1838		.1967		.1967		.1967	2904.7
6	.0460	260.5		.0693		.2200	2845.2	.2200		.2360		.2360		.2360	2912.7
7				.0825			2876.9			.2753		.2753		.2753	2919.3
8				.0957			2895.5			.3146		.3146		.3146	2921.9
9				.1089			2906.0			.3540		.3540		.3540	2925.9
10				.1221			2914.0			.3933		.3933		.3933	2927.2
11				.1353			2919.3			.4326		.4326		.4326	2929.9
12				.1485			2924.6			.4720		.4720		.4720	2931.2
13				.1617			2927.2			.5113		.5113		.5113	2932.5
14				.1750			2927.2			.5506		.5506		.5506	2932.5
15										.5900		.5900		.5900	2932.5

Gauge No. 113				Depth 7819				Clock No. 4365				24 hour			
Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.	
0	.0000	182.8		.0000		.0000	260.5	.0000		.0000		.0000		.0000	554.0
1	.0131*	189.4		.0033**		.0394***	377.6	.0394***		.0393		.0393		.0393	1915.5
2	.0197	210.5		.0165		.0755	1126.6	.0755		.0787		.0787		.0787	2755.3
3	.0263	223.6		.0297		.1116	1932.7	.1116		.1180		.1180		.1180	2862.4
4	.0329	238.1		.0429		.1477	2525.1	.1477		.1573		.1573		.1573	2890.2
5	.0394	250.0		.0561		.1838	2760.5	.1838		.1967		.1967		.1967	2904.7
6	.0460	260.5		.0693		.2200	2845.2	.2200		.2360		.2360		.2360	2912.7
7				.0825			2876.9			.2753		.2753		.2753	2919.3
8				.0957			2895.5			.3146		.3146		.3146	2921.9
9				.1089			2906.0			.3540		.3540		.3540	2925.9
10				.1221			2914.0			.3933		.3933		.3933	2927.2
11				.1353			2919.3			.4326		.4326		.4326	2929.9
12				.1485			2924.6			.4720		.4720		.4720	2931.2
13				.1617			2927.2			.5113		.5113		.5113	2932.5
14				.1750			2927.2			.5506		.5506		.5506	2932.5
15										.5900		.5900		.5900	2932.5

Gauge No. 113				Depth 7819				Clock No. 4365				24 hour			
Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.	
0	.0000	182.8		.0000		.0000	260.5	.0000		.0000		.0000		.0000	554.0
1	.0131*	189.4		.0033**		.0394***	377.6	.0394***		.0393		.0393		.0393	1915.5
2	.0197	210.5		.0165		.0755	1126.6	.0755		.0787		.0787		.0787	2755.3
3	.0263	223.6		.0297		.1116	1932.7	.1116		.1180		.1180		.1180	2862.4
4	.0329	238.1		.0429		.1477	2525.1	.1477		.1573		.1573		.1573	2890.2
5	.0394	250.0		.0561		.1838	2760.5	.1838		.1967		.1967		.1967	2904.7
6	.0460	260.5		.0693		.2200	2845.2	.2200		.2360		.2360		.2360	2912.7
7				.0825			2876.9			.2753		.2753		.2753	2919.3
8				.0957			2895.5			.3146		.3146		.3146	2921.9
9				.1089			2906.0			.3540		.3540		.3540	2925.9
10				.1221			2914.0			.3933		.3933		.3933	2927.2
11				.1353			2919.3			.4326		.4326		.4326	2929.9
12				.1485			2924.6			.4720		.4720		.4720	2931.2
13				.1617			2927.2			.5113		.5113		.5113	2932.5
14				.1750			2927.2			.5506		.5506		.5506	2932.5
15										.5900		.5900		.5900	2932.5

Gauge No. 113				Depth 7819				Clock No. 4365				24 hour			
Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.		Time Defl. .000"		PSIG Temp. Corr.	
0	.0000	182.8		.0000		.0000	260.5	.0000		.0000		.0000		.0000	554.0
1	.0131*	189.4		.0033**		.0394***	377.6	.0394***		.0393		.0393		.0393	1915.5
2	.0197	210.5		.0165		.0755	1126.6	.0755		.0787		.0787		.0787	2755.3
3	.0263	223.6		.0297		.1116	1932.7	.1116		.1180		.1180		.1180	2862.4
4	.0329	238.1		.0429		.1477	2525.1	.1477		.1573		.1573		.1573	2890.2
5	.0394	250.0		.0561		.1838	2760.5	.1838		.1967		.1967		.1967	2904.7
6	.0460	260.5		.0693		.2200	2845.2	.2200		.2360		.2360		.2360	2912.7
7				.0825			2876.9			.2753		.2753		.2753	2919.3
8				.0957			2895.5			.3146		.3146		.3146	2921.9
9				.1089			2906.0			.3540		.3540		.3540	2925.9
10				.1221											



	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars	6.50"	2.62"	1.00'	
Reversing Sub				
Water Cushion Valve	4.50"	3.826"	7057.2'	
Drill Pipe	6.25"	2.25"	651.43'	
Drill Collars				
Handling Sub & Choke Assembly				
Dual CIP Valve	5.00"	.87"	6.75'	7709'
Dual CIP Sampler	5.00"	.75"	5.00'	7716'
Hydro-Spring Tester				
Multiple CIP Sampler				
Extension Joint				
AP Running Case	3.87"	3.00"	4.93'	7718'
Hydraulic Jar	5.03"	1.75"	5.00'	
VR Safety Joint	5.00"	1.00"	2.78'	
Pressure Equalizing Crossover				
Packer Assembly	6.75"	1.53"	5.81'	7734'
Distributor				
Packer Assembly	6.75"	1.53"	5.81'	7740'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	6.25"	2.25"	58.83'	
Flush Joint Anchor	5.75"	2.87"	15.00'	
Blanked-Off B.T. Running Case	5.75"		4.00'	7819'
Total Depth				7823'

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-102
 Supersedes C-128
 Effective 1-1-65

JUL 31 1981

All distances must be from the outer boundaries of the Section

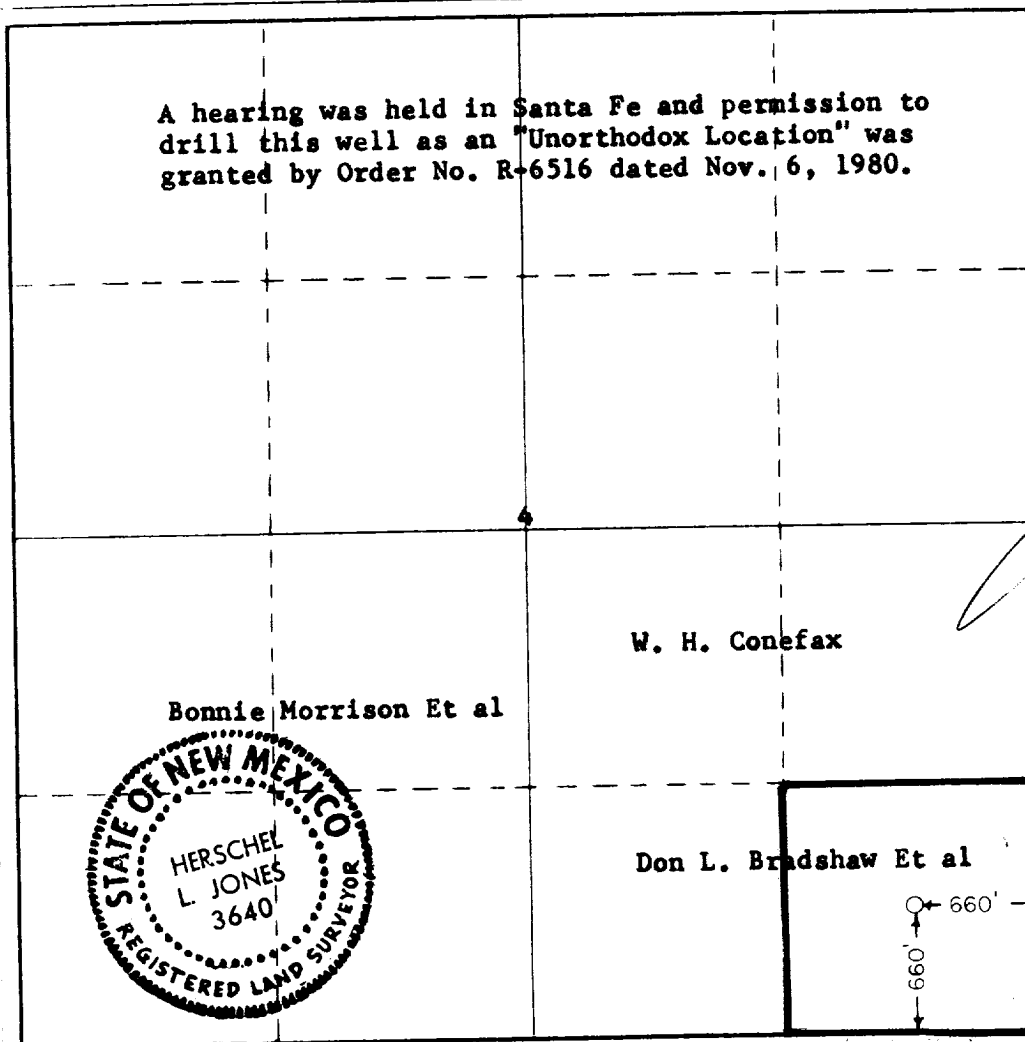
Operator ANADARKO PRODUCTION COMPANY ✓			Lease Bradshaw			O. C. D. Well No. ARTESIA, OFFICE 1		
Section Letter P	Section 4	Township 12 South	Range 25 East	County Eddy				
Actual Footage Location of Well:								
660 feet from the South line and		660 feet from the East line						
Ground Level Elev. 3517.9	Producing Formation Canyon		Pool Wildcat Canyon			Dedicated Acreage: 40 Acres		

- 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Communitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name **Jerry Buckles**
 Position **Area Supervisor**
 Company **Anadarko Production Co.**
 Date **October 13, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **October 7, 1980**
 Registered Professional Engineer and/or Land Surveyor **Herschel L. Jones**
 Certificate No. **3640**