

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-23564

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐ JUN 27 '94

2. Name of Operator
Anadarko Petroleum Corporation 000806 O. C. D.

3. Address of Operator
PO Drawer 130 Artesia, NM 88211-0130 ARTESIA, OFFICE

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 4 Township 19S Range 25E NMPM Eddy County

5. Well No.
1

6. Pool name or Wildcat
50280

7. Lease Name or Unit Agreement Name
Bradshaw 001272

8. Pool name or Wildcat
Penasco Draw-Upper Penn.

9. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Well has parted 4½" casing. See attached well diagram.

Yates Petroleum has taken over wellbore.

- 2-08-94 Well developed an influx of extra water, indicating possible collapsed casing.
- 2-18-94 Rigged up pulling unit; pulled rods, tbg & tbg anchor (without any difficulty).
- 2-19-94 Ran wireline gauge ring down 4½" casing to 6200'; ran casing inspection log from 5700' to surface (log showed good pipe).
- 2-21-94 Ran RBP retrieving tool. Tagged parted 4½" casing @ 2604' GL. Ran tool to 7830'; pulled bridge plug.

(cont'd)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry E. Buckles TITLE Area Supervisor DATE 07-26-94
(505) 677-2411
TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 7-28-94
CONDITIONS OF APPROVAL, IF ANY: