Submit 3 Copies to Appropriate District Office	State of New Mexi Ener Minerals and Natural Reso	surces Departmen	Form C-103 Revised 1-1-89C
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	TI OIL CONSERVATION DIVISION		WELL API NO. 30-015-23564
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE XX	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410)	•	6. State Oil & Gas Lease No.
		<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OL INT OLS	OTHER	RECEIVED	Bradshaw
WELL N WELL			8. Well No.
YATES PETROLEUM CORP	ORATION	NIG 1 5.'94	1
3. Address of Operator			9. Pool name or Wildcat
105 South Fourth Str	reet - Artesia, NM 88210	0. C. D.	Penasco Draw Upper Penn
4. Well Location		ARTESIA, OFFICE	Feet From The Line
Unit Letter P :	660 Feet From The South	Line and 660	Feet From The And
Section 4 Township 19S Range 25E NMPM Eddy County			
Section 4	Township 19S Ran 10. Elevation (Show whether L	OF, RKB, RT, GR, etc.)	
3517.9' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	
OTHER:		OTHER: Fish to	
12. Describe Proposed of Completed Operations (Clearly state all perinent data), and give perinent dates, including estimated date of staring any proposed work) SEE RULE 1103. 8-3-94 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Picked up on overshot. Latched onto fish at 2745'. Fulled 38000# and tubing jumped. TOOH and 2-3/8" tubing to casing stub at 2604'. TOOH. Impression block showed casing stub to be 4-1/2" OD and in good shape. Clean and drift 4-1/2" 10.5# J-55 casing. Rigged up casing crew and ran 6-1/2" X 4-1/2" packed off overshot and 28 joints of 4-1/2" 10.5# J-55 casing. Latched onto casing stub at 2604' with overshot. Pulled tension in casing to 30000#, 3000# over string weight. Set slips in casing. Made cut off on 4-1/2" casing and installed casing head and BOP. TIH with 3-7/8" overshot and 2-3/8" tubing to tubing fish at 2936'. Latched onto tubing fish with overshot and pull tension in tubing to 45000#, 8000# over string weight. Rigged up wireline. TIH with free point tool - could not get down past			
(This space for State Use) SUPER	IVISOR. DISTRICT II		AUG 1 9 1994
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APPROVED BY _____