

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-23564

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bradshaw

8. Well No.

1

9. Pool name or Wildcat

Penasco Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:  
OIL ☐  
WELL ☒

GAS ☐  
WELL ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 4

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3517.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Fish tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-4-94 - Ran CET log from 5900' to 2450'. TOOH with logging tools. TIH with wireline. Correlated CIBP into place at 7650'. TOOH with setting tool. Loaded 4-1/2" casing with water. TIH with casing gun and perforated 4 .50" holes at 5600'. TOOH with casing guns. Pump down 4-1/2" casing and establish circulation through 4-1/2" X 8-5/8" annulus of 3 BPM at 350 psi. TIH with wireline. Set cement retainer at 5550'. TOOH with setting tool and rig down wireline. TIH with 2-3/8" tubing. Sting into retainer at 7550'. Pressured 4-1/2" X 2-3/8" annulus to 500 psi. Pump 40 bbls water down 2-3/8" tubing, circulating through 4-1/2" X 8-5/8" annulus at 2.6 BPM at 900#. Mix and pump 1075 sacks Pacesetter Lite C and 4#/sack gilsonite. Tailed in with 200 sacks Class C Neat. Circulated 180 sacks to pit. Sting out of retainer and reverse 4-1/2" casing with 110 bbls water. TOOH with 2-3/8" tubing. WOC. 8-10-94 - TIH with bit, scraper, drill collars and 2-3/8" tubing to 8208'. TOOH with tubing, drill collars, scraper and bit. Rig up wireline and TIH w/logging tools. Ran CBL/CCL/GR log. TIH with 2-3/8" J-55 tubing. Remove BOP and nipple up wellhead. Rig down pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE Production Clerk

DATE 8-10-94

505-748-1471  
TELEPHONE NO.

TYPE OR PRINT NAME Rusty Klein

(This space for State Use)

SUPERVISOR, DISTRICT II

TITLE

DATE

AUG 19 1994