

dsf  
op

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-23564

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 4

Township

19S

Range

25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3517.9' GR

7. Lease Name or Unit Agreement Name

Bradshaw

8. Well No.

1

9. Pool name or Wildcat

Penasco Draw Upper Penn

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perfs & acid ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-94 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. TOOH with 2-3/8" tubing. TIH w/casing guns and perforated 7828-7832' w/6 .42" holes (2 SPF) as follows: 7828, 31 & 7832'. TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and 2-3/8" tubing. TIH w/1-11/16" GR tool. Correlated tools into place. TOOH with 1-11/16" GR. Set RBP at 7890' and packer at 7857'. Shut down.

8-24-94 - Acidized perforations 7864-7868' w/2000 gallons 20% NEFE acid. Moved RBP to 7850' and tested to 1200#. Set packer at 7806'. Acidized perforations 7828-7832' w/3000 gallons 20% NEFE acid. Perfs communicated with upper perforations 7758-7794'. Moved packer to 7726'. Acidized perforations 7758-7832' w/9000 gallons 20% NEFE acid and ball sealers. Straddled perforations 7758-7868' and rigged up swab. Swabbing.

8-25-94 - Swabbing.

8-26-94 - Unset packer and RBP. TOOH with 2-3/8" tubing, packer and RBP. Released to production to run sub-pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Production Clerk

DATE 8-29-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

OCT 12 1994