

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

ANN

9. Well No.

#1

10. Field and Pool, or Wildcat

WILDCAT MORROW

12. County

Eddy

19. Elev. Casinghead

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER P & A

1. Name of Operator

RALPH NIX

2. Address of Operator

P.O. Box 617, Artesia, New Mexico 88210

3. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 18 TWP. 19S RGE. 26 E NMPM15. Date Spudded 1/21/81 16. Date T.D. Reached 2/21/81 17. Date Compl. (Ready to Prod.) P & A 2/21/81

18. Elevations (DF, RKB, RT, GR, etc.)

3422.5 GL

19. Total Depth

9540'

21. Plug Back T.D.

9540'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

All

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Compensated Neutron Formation Density -

Dual Laterolog Micro-SFL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13 3/8"	48#	405'	17 1/2"	400 sx. circ.	0
8 5/3"	24#	1428'	11"	500 sx. circ.	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Rate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ralph Nix

TITLE

DATE

3-10-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all log data tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplets except on wire bond, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	7770	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8670	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	8920	T. Pictured Cliffs	T. Penn. "D"
T. Yeter	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio (Late)
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blainebr	T. Gr. Wash		T. Morrison	T.
1. Tubb	T. Granite		T. Todilto	T.
T. Drunkard	T. Delaware Sand		T. Entrada	T.
T. Abo	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	T. Morrow L.	9050	T. Chinle	T.
T. Penn.	T. Morrow Cl.	9247	T. Permian	T.
T. Cisco (through C)	T. Barnett	9523	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1050	1050	Fill, Red Beds, Evaporites				
1050	2530	1480	Sand, Dolo, Red Beds, Anhy				
2530	4350	1820	Sand, Dolo, Shale Strks				
4350	6515	2165	Lime, Shale & Sand Strks				
6515	7770	1255	Shale, Lime Strks				
7770	8670	900	Lime, Shale, Sand Strks				
8670	8920	250	Lime, Shale, Sand Strks				
8920	9050	130	Lime, Shale, Sand Strks				
9050	9247	197	Sand, Shale				
9247	9540	293	Shale				