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Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

## State of New Mexico En , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

MAY 17 '90 TO TRANSPORT OIL AND NATURAL GAS Well API No. C, C, DOperator ARTESIA, OFFICE O'Blue Corp./ Address <u>79</u>705 10 Desta Drive, Suite 550 East, Midland, Texas Other (Please explain) Reason(s) for Filing (Check proper box) Change of operator effective 6/1/90 Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate  $\square$ Change in Operator If change of operator give name and address of previous operator Inc., P. O. Box 440, Artesia, New Mexico 88210 Ralph Nix Oil, II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name XSLM& RedEMIXON Fee Wildcat SWD Ann Salt Water Disposal Location Feet From The North Line and 1980 Feet From The East 1980 Unit Letter \_\_ G , NMPM, Eddy County Township 195 Range 26E \_18 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XXP. O. Box 175, Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. or Dry Gas Name of Authorized Transporter of Casinghead Gas When? is gas actually connected? Twp. Sec. Rge. If well produces oil or liquids, Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Diff Res'v Deepen | Plug Back | Same Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

parle Signature Charles Ray President President Title Printed Name 915-685-7091 5/16/90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

JUN (09) Date Approved \_\_ CHICHNAL SIGNED BY Vill Hale SUPERMISON, DISTRICT IT Title