	P. O. 1	ATION DIVIS N IOX 2008 IW MEXICO 07501	Form C-104 Revised 10-1-7 0 ;	
		OR ALLOWABLE AND SPORT OIL AND NATURAL G	4 T AS	
Yates Petrol	.eum Corporation			
. υ θ β	h St., Artesia, NM 88210			
. ion(s) for tiling / Check proper b	01)	Other (Please esplain)	
andell (X) suspletion () and (A)	Change in Traneporter of: Oil Dry (Caelngheud Gae Cond	Cas		
onge of ownership give name oddress of previous owner				
CRIPTION OF WELL AND				
South NU Deep Com	2 Boyd Morrow		Lease Lease :	
B 6	60 Feet two The North	ine andFeel /	From The	
the of Section 14 T	ownahip 198 Bainge	24Е . NMPM.	Eddy com	
	RTER OF OIL AND NATURAL G	4.5		
avajo Crude Oil Purc		Address (Give address to which North Freeman, Artesi	approved copy of this form is to be seni; a, NM 88210	
answestern Pipeline	asinghead Gas () – cr Ory Gas (X) Co	Address (Give address to which i	approved copy of this form is to be sent:	
ril preduces all or liquids,	Unit Sec. Twp. Hge.	P.O. Box 2521, Housto	when approx. 6-8 wks	
to out on is commingled w	+ B $+$ 14 $+$ 19S $+$ 24E ith that from any other lease or pool,	Yes give commingling order number	4-27-81	
PLETION DATA	Cil Well Gas Well	New Well Workover Deepe	n Plug Back Same Hestv. Dill. "*	
esignate Type of Complet	Date Compl. Iteraty to Prod.	Total Depth	P.B.T.D.	
1-13-81	3-2-81	9900'	2194+ 9366	
3649' GR	Morrow	Top Oil/Gas Pay 8810'	Tubing Depih 8785'	
8810-8878 '			Depth Casing Shoe	
HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD		
17-1/2"	13-3/8"	440'	450	
<u> </u>	8-5/8"	921'	750	
7-778**	5-1/2"	9397'	1060	
	OR ALLOWABLE (Test must be a	fer tecovery of social volume of load	d oll and must be equal to or exceed top it	
WEILL, East hew Oll Hun To Tanza	Date of Test	pih or be for full 24 hours) Producing Method (Flow, pump, s	as lift, etc.)	
:2. of Teel	Tubing Pressure	Casing Procews	Chote Size	
- Frod. During Teet	Сц-вы.	Water - Bble.	Gas + MCF	
]		
HTIL	Longth of Test	Uble, Condensale/NUACF	Grevity of Condensate	
242	4 hrs		Gravity of Condensate	
Baals prior, back pr. J	Tubing Brissows (Shut-In) 230#	Casing Pressure (Shut-10)	Choke Size	
Back pressure		Packer OIL CONSERV	1/2" VATION DIVISION	
		MAN	0 4 1981	
rby certify that the rules and regulations of the Oil Conservation for have been complied with and that the information given it true and complete to the best of my knowledge and belief.		DY A Sueset		
				1
the wind bouilter		This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deepe		
(Signature)		well, this form must be accompanied by a tabulation of the devia- tests taken on the well in accordance with AULE 111.		
Engineering Secretary (100)		All sections of this form must be filled out completely for all able on new and recompleted wells.		
		This we call Paciforn 1 11 111 and VI for changes of own		
		Separate Forms C-104	well name or number, or transporter, or other such change of conditi- Beparate Forms C-104 must be filed for each pool in multi-	
		permitated wells.		

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

APR 3 0 1981 O. C. D.

ARTESIA, OFFICE

AIR MAIL

·

NOTICE OF GAS CONNECTION

DATE _____ April 28, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the ______Yates Petroleum Corporation /_____ Operator

Routh "NU" Deep Com. Lease

14-19S-24E, Eddy County S.T.R. Boyd (Morrow)

В

Pool

Well #2 - Unit Letter unknown Well Unit

_____ Transwestern _____ was made on _____ April 27, 1981 _____ Name of purchaser

> Transwestern Pipeline Company Compa**ny**

H. N. Aicklen

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe