

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-23585

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

SWD

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Routh NU Deep Com SWD

8. Well No.

2

9. Pool name or Wildcat

SWD - Devonian

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 14

Township 19S

Range 24E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3649' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Remedial Work ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perform Casing Integrity Test and perform remedial work as follows:

1. Perform Casing Integrity Test. If test is good, contact OCD-Artesia (505-748-1283) 24 hours prior to performing Casing Integrity Test and recording on chart. If casing does not test, proceed as follows:
2. Nipple up BOP. TOOH with packer and 3-1/2" plastic coated tubing.
3. TIH with workstring, packer and RBP. Set RBP at 9300' and packer at 8300'. Pressure up on annulus to 900 psi and wait 10 minutes to see if pressure bleeds off. If annulus loses pressure, may indicate a problem with the casing up hole from 8300'. Pressure up on tubing to 1200 psi to test interval between the packer and RBP to check below packer. Keep testing until leaks are found.
4. Isolate leak, establish an injection rate and a pressure. TIH with RBP and cement retainer. Squeeze as necessary. WOC 24 hours. Re-squeeze if necessary.
5. Drill out cement retainer and TOOH with RBP. TIH with tubing, packer & RBP to pressure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE June 30, 2000

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

Michael Sturges

TITLE

Field Rep. II

DATE 2/21/2000

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Routh NU Deep Com #2 SWD
Section 14-T19S-R24E
Eddy County, New Mexico


SUNDRY NOTICE CONTINUED:

test the squeezed interval.

6. Hydrotest packer, on/off tool, profile nipple and 3-1/2" plastic coated tubing in the hole. Set packer at 9340'±.

7. Nipple down BOP and nipple up wellhead. Load annulus with 105 bbls of packer fluid containing oxygen scavenger and biocide. Perform Mechanical Integrity Test and record on chart - 1000 psi for 10 minutes. NOTIFY OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME TO WITNESS MECHANICAL INTEGRITY TEST

8. TOOH with tools. Release well to production department to return well to injection.



Rusty Klein
Operations Technician
June 30, 2000