UN... D STATES

	Dooger Duicau NO. 42-KT
5. LEASE	

DEPARTMENT OF THE GEOLOGICAL SUF		NM-13621 6. IF INDIAN, ALLOTTEF OR TRIBE NAME
SUNDRY NOTICES AND REP (Do not use this form for proposals to drill or to de reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 4. LOCATION OF WELL (REPORT LOCATION below.)	PORTS ON WELLS eepen or plug back to a diffe 88240 ON CLEARLY. See space	8. FARM OR LEASE NAME Federal BW 9. WELL NO. 1 10. FIELD OR WILDCAT NAME Siegrest Draw Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: 1980' FNL & 19 AT TOP PROD. INTERVAL: (Unit F. AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE REPORT, OR OTHER DATA		29 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Drill Stem Test 17. DESCRIBE PROPOSED OR COMPLETED	/ proposed work. If well I markers and zones per	(NOTE: Report results of multiple completion or zone change on Form 9–330.) WEGO y state all pertinent details, and give pertinent dates, all is directionally drilled, give subsurface locations and ertinent to this work.)*
0+5-USGS, A 1-Hou	1-Susp	1-GLF 1-W. Stafford, Hou
Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true SIGNED Server L Toshel		nalyst _{DATE} 2-5-81
(Ti	his space for Federal or Stat	ate office use)
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE ACCEPTED FOR RECUKU

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY

STOREL MENT ST

Amoco Production Company Federal BW #1 1980' FNL & 1980' FWL, Sec. 29 T-19-S, R-24-E Eddy County

DST #1 8359 FT TO 8464 ATOKA.

DRILL PIPE RECOVERY 8045 FT FREE GAS X 281 FT X 1.4 BBL

GAS CUT FL X RESISTIVITY .06 X 58 DEGREES CL 125000 PPM.

SAMPLE CHAMBER 230 PSI X 1.11 CU/FT GAS X 20 CC MUD.

PIT MUD SAMPLE .07 RESISTIVITY AT 58 DEGREES CHL 125000 PPM.

CLOSED CHAMBER FLOW RATE AVERAGE 107 MCF/D. INITIAL HYDROSTATIC

MUD 4269 PSIG. INITIAL FLOW #1 149 5 MIN #2 157.

INITIAL SHUT IN 3618 60 MIN. FINAL FLOW #1 149 60 MIN #2 325.

FINAL SHUT IN 3718 120 MIN. FINAL HYDROSTATIC 4269.

VISUAL INTERPRETATION OF CHART IS LOW PERMIARILITY.