							4.	
Form 9-331 C (May 1963)				SUBMIT IN T		approvi	ed. 1 No. 42-R1425.	
	UNI	TED STATES	5	NM OIL (Other, instru	NM TSBI	NL NL	1 110. 42-R1425.	
	DEPARTMEN	I OF THE I	NTE	RIOR		5. LEASE DESIGNATION	AND SEBIAL NO	
	GEOLO	GICAL SURVI	EY	Artesia, 🖺 8	8210	NM 13621		
APPLICATIO	N FOR PERMIT	TO DRILL, D	DEEP	EN, OR PLUG I	ВАСК	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
la. TYPE OF WORK						·		
DRI b. TYPE OF WELL		DEEPEN [		PLUG BA	CK 🛛	7. UNIT AGREEMENT N	AMD	
				INGLE [ MULTH		0		
2. NAME OF OPERATOR	ELL [A] OTHER		Z	ONE RECEI	VED-1	8. FARM OR LEASE NAM		
Yates Pet	roleum Corporat	top /				Amoco QT Fe 9. WELL NO.	deral	
3. ADDRESS OF OPERATOR	1010um 001p01a			<u> </u>	1000	3. WELL NO.		
207 South	4th St., Artes	10 NM 0001	0	JUL 15				
4. LOCATION OF WELL (RA At surface	eport location clearly and	in accordance with	h any f	State requirements.* )~	<u>n</u>	10. FIELD AND POOL, O	R WILDCAT	
1980	FNL & 1980 FWL	Sec. 29-T1	.9 <b>S</b> -F	R24E ARTESIA, C		11. SEC., T., B., M., OR BLK.		
At proposed prod. zon	e					AND SURVEY OR AR	e a	
14 11000 100 100 100 100						Unit F, Sec.	<b>29–19</b> S–24E	
14. DISTANCE IN MILES A	IND DIRECTION FROM NEA	REST TOWN OR POST	OFFIC	E #		12. COUNTY OR PARISH	13. STATE	
15 DISTANCE FROM PROP	opn \$					Eddy	NM	
15. DISTANCE FROM PROPOSED <sup>®</sup> LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT.			16. NO. OF ACRES IN LEASE 17. NO. TO T			OF ACRES ASSIGNED 'HIS WELL		
(Also to nearest drig	. unit line, if any)					320		
18. DISTANCE FROM PROP TO NEAREST WELL, DE OR APPLIED FOR, ON THI	ILLING, COMPLETED.		19. Рв	OPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	<b>I</b>			<u> </u>	22. APPROX. DATE WO	T WIT CONTRACT	
		3818.5'	GR =	= <b>3834'</b> KB		7-13-82	IR WILL START.	
23.	f	ROPOSED CASIN	G ANI	CEMENTING PROGRA	м			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMEN	 r	
17-1/2"	13-3/8"	48#		406	525 sx			
12-1/4"	9-5/8"	36#		2025		<u>2525 sx</u>		
7-7/8"	4-1/2"	11.6# & 10	.5#	8825		1160 sx		

This well is watered out in Morrow perfs 8564-78' and Atoka perfs 8390-96'. We propose to pull packer and RBP, set CIBP at 8500' and 8300' w/35' cement on top of each as per telephone conversation with Mr. Peter Chester, MMS, Roswell, 6-12-82, then perforate and acidize Wolfcamp formation at 6205-10', return to production.

DERSOVE 1382	
CAL & GAS HIG CECHERACAL SURVEY COSTELL, NOW MENDED	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Eddie h. haldprod	TITLE Engineer	DATE 7-12-82
(This space for Federal on State of VED		
PERMIT NO.	APPROVAL DATE	······································
APPROVED HOTES. Sod IT PATTER TANGENESTER	TITLE	DATE
FOR JAMES A. GILLHAM DISTRICT SUPERVISOR		

## N° 'MEXICO OIL CONSERVATION COMMISS N WELL LOCATION AND ACREAGE DEDICATION / LAT

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Form C-102 Supersedes C-128 Effective 1-1-65

	······································	All distances n	nust be from the out	er boundaries	of the Section			
i + rator			Lease				Wel	lile.
	troleum Corpo		Amoc	eo QT Fec	leral			1
Thit Letter	Section	Township	Rang		County			
F Antual Flootage Loc	29	195		24E	Edo	ly		
1980	N	orth ,	ine and 1980			17		
Round Level Elev.	feet from the Producing Fo		Pool		feet from the	West	line	
3818.5'		olfcamp	F-001				Dedicated 320	
		······································					L	Activia
1. Outline th	e acreage dedica	ated to the sub	ject well by co	lored penci	l or hachure	marks on tl	ie plat bel	ow.
2. If more th interest ar	an one lease is nd royalty).	dedicated to t	he well, outline	each and i	identify the o	ownership t	hereof (bo:	h as to working
	an one lease of o ommunitization,			to the wel	ll, have the i	interests of	all owner	s been consoli-
Yes	No If a	inswer is "yes;"	type of consoli	dation		····		
this form i No allowat	is "no," list the f necessary.) ble will be assign ling, or otherwise	ied to the well u	ntil all interest	s have beer	n consolidat	ed (by com	munitizati	on, unitization.
				1	T		CERTIFIC	ATION
	- +			       		tained he best of m QUL Name		withfird
						Petro	leum Eng	gineer
192	30 1			1	i s	Company		
1 7-		<b>^</b>		1		Yates	Petroleu	um Corporation
NN	1-13621					Date 7-1	2-82	
						shown on notes of under my is true a	this plat was actual surve supervision,	the well location s plotted from field ys made by me or and that the same to the best of my
				I			0.007073	
	1			1		·		AL PLAT
	<b>i</b>			1		Date Survey	ed	
						Registered : and/or Land	<sup>p</sup> rofessional Surveyor	Engineer
L				<u>I</u>		Carilli		
						Certificate 1	VO.	
0 330 660 1	90 1320 1650 191	30 2310 2640	2000 1500	1000	500 O			