

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FNL & FWL, Sec. 29-19S-24E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Plugback, Perforate, Treat

5. LEASE

NM 13621

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco QT Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit F, Sec. 29-T19S-R24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3818.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WIH to RBP. Reset packer and tested RBP to 2800 psi. Released packer and RBP. Moved RBP down hole to 8628' and set. Set packer above perms 8564-78' and flanged up. Swabbed well down. Show of gas. Pulled tubing and packer. Set CIBP at 8500' and 8300' w/35' cement on each. WIH and perforated 6205-10' w/10 .50" holes. Ran packer and set at 6150'. Acidized well w/1000 gals 15% NE acid and N₂ and ball sealers. Gas TSTM. Released packer. POOH. WIH and perforated 6556-59' w/10 .50" holes. Ran packer to 6509, set and flanged up. Acidized well w/1000 gallons 15% NE acid and 2% KCL. Flowed well back and swabbed down. Show of gas. Pulled tubing and packer. WIH and perforated 6019-64' w/10 .50" holes as follows: 6019-24" (6 holes), 6061-64' (4 holes). Set RBP at 6088' and packer at 5945'. Acidized well w/1500 gallons 15% NE Acid and N₂ plus ball sealers. Recovered load and swabbed well dry. Stabilized well at 25 psi on 1/4" choke = 56 mcpfd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID R. GLASS TITLE Engineering Secty. DATE 7-29-82

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

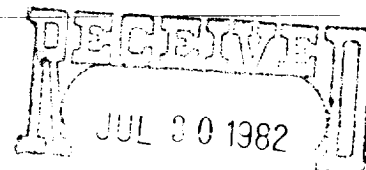
APPROVED BY NOV 1 1982
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO