			DPERATOR'S COPY CIS
Form 3160-5	Form 3160-5 UNITED STATES		
(June 1990)	DEPARTMENT OF THE	E INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LAND MA	NAGEMENT	5. Lease Designation and Serial No.
			NM-13621
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
Do not use this form for the second s	proposals to drill or to de PLICATION FOR PERMIT		
	7. If Unit or CA, Agreement Designation		
1. Type of Well	8. Well Name and No.		
Oil X Gas Other			
2. Name of Operator			Amoco QT Federal #1
YATES PETROLEUM CORPORATION (505) 748-1471)			
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210			10. Field and Pool, or Exploratory Area
105 South 4th St.	Undesignated Abo		
4. Location of Well (Footage, Sec., T 1980' FNL & 1980'	11. County or Parish, State		
TAON, LMF & TAON	INH OF BECCION 27		
			Eddy Co., NM
	DELATE BOYIS TO IN	DICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMIS	SION		
X Notice of Intent		Abandonment	Change of Plans
_		L Recompletion	Non-Routine Fracturing
Subsequent Report		L Plugging Back	Water Shut-Off
		Casing Repair	Conversion to Injection
Final Abandonme	it Notice	Altering Casing X Other Abandon Lower Abo	& Dispose Water
		frac Upper Abo	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
		tails, and give pertinent dates, including estimated date of s	tarting any proposed work. If well is directionally drilled,
 Describe Proposed or Completed G give subsurface locations and 	incasured and true vertical depths for	all markers and zones pertinent to this work.)*	
Propose to abando		ations 4536-4609' and add per	forations in Upper Abo
1. Nipple down t	ree and nipple up a	and test BOP. POOH with pack	er and RBP.
0 Cata as mont r	tainer at $4500'$.	Squeeze Lower Abo perforation	S 4550-4009 (12 notes).
3 Pressure test	casing above 3900	to 4000 psi, NOTE: Squeez	ed casing leak at Jojz .
1	(L) (000 m/1 CPF (F)	with 3000 gallons 15% DE H	
	orations 3921-4193	with 3000 gailons 13% were n	
6. Swab test.		MAR 2 9 1995	
7. Frac if neces	sary.	MF01 2 0 1333	
		an can the	
		OIL CON. DIV.	FEB - 0 1990
4 1	,)) –	-11- 13/379x-	
Verba	approval by J	- Lava on 2/3/95	O DIST & U.S.
	0		DIN M
ρ	2	Al Alexander	C DIST. 6 N.M.
14. I hereby certify that the foregoin	is true and correct		and the second sec
signed Usting	flin	Title Production Clerk	Date Feb. 3, 1995
(This space for Federal of State	office use)		
	S. Jack	Tide PETROLEUM ENGINE	Date 3/10/95
Approved by Conditions of approval, if any:			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.