

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Dr. r DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-13621
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 1980' FNL & 1980' FWL of Section 29-T19S-R24E (Unit F, SENW)	8. Well Name and No. Amoco QT Federal #1
	9. API Well No. 30-015-23591
	10. Field and Pool, or Exploratory Area Undesignated Abo
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-28-95 - Moved in and rigged up pulling unit. TOOH with plunger and rods. Nippled up BOP. TOOH with tubing. Laid down pump cavity. TIH with open ended tubing. Tagged fill at 4404' (200' below perforations). Hole would not load. TOOH. Rigged up wireline. TIH with 3-3/8" casing gun and perforated 4046-4088' w/200 .42" holes - 8 SPF.  
2-29-95 - Nippled down BOP and tubing head. Rebuild wellhead to 7-1/16" 10000# flange. Tested all spools. TIH with 2-7/8" P105 PH6 7.9# tubing workstring with 10K Uni VI packer. Set packer at 3800'. Flanged up 7-1/16" 10K X 2-9/16" 15K flange and tested. Load annulus and test to 2000psi.  
3-2-95 - Nippled down 2-9/16" 15K companion flange. Nippled up Western Company of North America's 2-9/16" X 15K frac valve. Moved in frac equipment, lay lines and set anchors.  
3-3-95 - Test frac lines to 15000#. Pumped via 2-7/8" 7.9# P105 tubing, 10000 gallons 15% heated acid at 25 BPM. Frac'd perforations 3921-4193' with 373,674 gallons 35-40# gel with 644000# 20-40 Ottawa sand. Shut well in.  
3-4-95 - Opened well and flowed back. Tubing plugged with sand. Shut well in.  
3-5-95 - Removed choke and opened well on full 2" choke. Bled pressure off. Rigged up coiled tubing unit. Washed sand from surface through plug at 37'. Flowed well for 15 minutes. Shut in. Rigged down coiled tubing unit. Open well to pit.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Clerk

Date 3-6-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Date [Signature]  
MAR 10 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO