

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT "M" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Name of Operator American Public Energy Co.		2. Unit Agreement Name	
3. Address of Operator P. O. Box 31350 - Dallas, Texas 75231-0350		3. Farm or Lease Name Spencer Trust	
4. Location of Well UNIT LETTER <u>K</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19S</u> RANGE <u>26E</u> N.M.P.M.		9. Well No. <u>1</u>	
15. Elevation (Show whether DF, RT, CR, etc.) <u>3335' Gr</u>		12. County <u>Eddy</u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER Correct permitted total depth from ☐
9650' to 10,000'

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8:00 A.M. 7/31/81

7/31/81 - Set 355' of 13 3/8" K-55, 54.5# ST&C csg, tested to 800#.

8/04/81 - Set 1630' of 8 5/8" J-55, 24#, ST&C Csg., tested to 1500#

7/31/81 - Cmt. Halliburton 375 sxs Class C 2% CaCl₂, circ 25 sxs to surface, 13 3/8" csg, WOC 18 hrs
8/04/81 - Cmt. Halliburton, 1st stage, 420 sxs lite 5# gelsonite, 1/4# flosal, 2% CaCl₂, followed w/200 sxs class C 2% CaCl₂, circ. 2nd stage, 150 sxs thix set 10% geltone, 1/4# flosal, followed w/200 sxs Class C w/2% CaCl₂. did not circ. T/Cmt @ 720'. cmt. top w/300 sxs Class C 4% CaCl₂. T/Cmt. 406' cmt. w/150 sxs Class C, 4% CaCl₂. Cmt to top. 8 5/8" csg, WOC 24 hrs.

No cement circulated first stage, top of cement determined by temperature survey. Filled annulus through 1" tubing to bring cement to surface.

Tested BOP to 1500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sabara McCauley TITLE Assistant to Operations Mgr. DATE September 9, 1981
Sabara McCauley

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 10 1981

CONDITIONS OF APPROVAL, IF ANY: