

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

TYPE OF WELL B-1OIL WELL ☐GAS WELL ☐DRY ☒

OTHER _____

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER _____

Name of Operator

American Public Energy Company /

Address of Operator

P. O. Box 31350 - Dallas, Texas 75231-0350

Location of Well

LETTER K LOCATED 1980 FEET FROM THE S LINE AND 1980 FEET FROMLINE W LINE OF SEC. 15 TWP. 19S RGE. 26E NMPM

Date Spudded

7/31/81

16. Date T.D. Reached

9/09/81

17. Date Compl. (Ready to Prod.)

P & A 9-13-81

18. Elevations (DF, RKB, RT, GR, etc.)

3335 G1

19. Elev. Casinghead

Total Depth

9830

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run Repeat Formation Tester, Computer Processed Log Dual Laterlog Micro-SFL, Compensated Neutron Formation Density,

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	355'	17 1/2	375 sx C1 C2% CaCl	0
8 5/8	24	1630'	12 1/4	420 sx lite 5% gel, 1/2# flo, 2% CaCl	
				200 sx C1 C 2% CaCl, 150 sx thix	
				set 10% gel, 1/2# flo, 200 sx C1 C*	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

None

*Posted ID's
P & A
10-13-81*

PRODUCTION

33. Date First Production

None

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Barbara A. McCaskeyTITLE Assistant to Operations Mgr. DATE October 5, 1981

*w/2% CaCl. T/Cmt @ 720' cem top w/300 sx C1 C 4% CaCl. T/Cmt 406' cem @ 150' sx C1 C 4% CaCl