

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Yates Petroleum Corporation /

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 2310' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Production Casing			

5. LEASE
NM-12246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oakason NV Federal Comm

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Und. Hoag Tank Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit F, Sec. 27-T19S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3678' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9075' Ran 219 joints of 5-1/2" 17# and 15.5# N-80 and K-55 LT&C casing as follows: 16 joints of 5-1/2" 17# N-80 LT&C, 61 joints of 5-1/2" 17# K-55 LT&C, 142 joints of 5-1/2" 15.5# K-55 LT&C casing set at 9074'. Auto fill float shoe at 9074'. Auto fill float collar at 9043'. Cemented in 3 stages as follows: 1st stage: 35 sacks Class C 75-25 Poz, .6% D-112, .3% D-65 and 5# KCL/sack. 2nd stage: 450 sacks Class C 50-50 Poz, .6% D-112, .3% D-65 and 5# KCL/sack. 3rd stage: 150 sacks Class H, .4% D-108, .3% D-65 and 5# KCL/sack. PD 4:30 PM 2-14-81. WOC. Ran Temperature Survey and found top of cement at 5810'. PBTD 9054'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Sullivan TITLE Engineering Secretary

DATE 2-18-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

