

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

WORKOVER

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1980' FNL & 2310' FWL, Sec. 27 T19S-R24E

(SBS)

5. Lease Designation and Serial No.
NM 12246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oakason NV Federal #2

9. API Well No.

30-015-23594

10. Field and Pool, or Exploratory Area

Hoag Tank Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perforations in existing zone & treat

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well presently completed in Morrow perforations 8854-8864'. Propose to add Morrow perforations as follows:
Perforate 8908-14' (7 holes) and 8938-42' (5 holes). Acidize perfs 8938-42' w/1500 gals 15% MS acid. Acidize perfs 8908-14' w/1000 gals of MS 7½% acid.
Flow zones back and swab/test as necessary. Will frac zone 8908-14' if necessary.
If production warrants, plan to pull RBP and produce both zones with packer set at ± 8886'.

14. I hereby certify that the foregoing is true and correct

Signed

Shanita D. Miller

Title Production Supervisor

Date 12-3-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

12/16/91