

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 11 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a ~~different reservoir~~ ^{O. C. D.} reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other **RECOMPLETION**

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1980' FNL, 2310' FWL, Sec. 27-T19S-R24E

5. Lease Designation and Serial No.

NM 12246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oakason NV Federal #2

9. API Well No.

30-015-23594

10. Field and Pool, or Exploratory Area

Undes. Atoka

11. County or Parish, State

Eddy, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, Treat
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-10-91. Unset packer at 8819'. Dropped down and unset RBP at 8960'. Pull up and set RBP at 8638' and tested to 2000 psi. Unset packer and TOH w/2-3/8" tubing.

12-11-91. Perforated 8475-8538' w/18 - .50" holes as follows: 8475, 76, 77, 78, 79, 80, 81, 82, 8527, 28, 29, 30, 33, 34, 35, 36, 37 and 8538'. Spot 2 bbls 7 1/2% Morrow acid across perfs 8475-8527'. Started breakdown on perfs 8527-8538'. Perfs already broke down. Reset packer at 8400'. Well flowed 980 psi on 1/4" choke = 1460 mcf/d.

Well reconnected to pipeline 12-11-91.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title **Production Supervisor**

Date **12-13-91**

Approved by

Conditions of approval, if any:

Title

Date