Form 3160-4 (November 1983) (formerly 9-330)

## UNI. LD STATES SUBMIT IN DUPLICA

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions on RECEIVED side)

Form approved.
Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 12246

API FTION	OR RECO	MPI FTI	ON R	FPORT A	GMA	1 60m41	6. IF INDIAN	, ALLO	TTEE OR TRIBE NAM	
L: on							<b>-</b>	EEMENT	r Name	
	ELL . WELL	∆ DR	Y [		0.	C. D.	· · · · · · · · · · · · · · · · · · ·			
							S. FARM OR	S. FARM OR LEASE NAME Oakason NV Federal 9. WELL NO.		
2. NAME OF OPERATOR						Oakason				
YATES PETROELUM CORPORATION							· · · · · · · · · · · · · · · · · · ·			
							_ 2 •			
105 South 4th St., Artesia, NM 88210						10, FIELD A	10, FIELD AND POOL, OR WILDCAT			
L (Report locat	tion clearly and in	accordance	with any	State require	ments)	•	Undes. Atoka			
L980' FNL,	, 2310' FWL	, Sec. 2	27-T19	9S-R24E					OR BLOCK AND SURVE	
erval reported b	oelow									
							Unit F	, Se	c. 26-T19S-	
		14. PER	MIT NO.	D	ATE ISS	SU KD		or	13. STATE	
		APT #	30-01	5-23594			PARISH Eddy		NM	
16. DATE T.D.	REACHED   17. DA				ELEVAT	IONS (DF. RKE		19.	ELEV. CASINGHEAD	
		12-11-9	1							
TVD   21. PL	UG, BACK T.D., MD.		IF MULT			23. INTERVALS		LS	CABLE TOOLS	
RRT			HOW MA	in I T		DRILLED BY	•	}	Pulling Un	
		P, BOTTOM,	NAME (M	D AND TVD)*		<del></del>		25	5. WAS DIRECTIONAL SURVEY MADE	
' Atoka								_	No	
ND OTHER LOGS	RUN								AS WELL CORED	
recomplet	ion							IN		
.,					set in u					
WEIGHT, LB	DEPTH S	ET (MD)							AMOUNT PULLED	
54#	265									
_				<del></del>						
15.5 & .	1/#   90/4	<u>'</u>		//8"	632	sx (in	place)		·	
1	LINER RECOR	<u>_</u> <u>_</u>		1	3	0.	TUBING REC	ORD	1	
					<u>.                                    </u>	SIZE	DEPTH SET (1	MD)	PACKER SET (MD	
TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (MD	<i>'</i>	5.22	,	•	0/001	
TOP (MD)		SACKS CE	MENT*	SCREEN (MD			8400		8400'	
	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (MD		2-3/8"	8400		8400	
		SACKS CE	MENT*	32.		2-3/8"	CTURE, CEMEN		EEZE, ETC.	
CORD (Interval,	size and number)	SACKS CE	MENT*	32.	ACID ERVAL	2-3/8"			EEZE, ETC.	
	size and number)	SACKS CE	MENT	32.	ACID ERVAL	2-3/8"	CTURE, CEMEN		EEZE, ETC.	
CORD (Interval,	size and number)	SACKS CE	MENT	32.	ACID ERVAL	2-3/8" . SHOT. FRA	CTURE, CEMEN		EEZE, ETC.	
CORD (Interval,	size and number)	SACKS CE	MENT	32.	ACID ERVAL	2-3/8" . SHOT. FRA	CTURE, CEMEN		EEZE, ETC.	
CORD (Interval,	size and number)	SACKS CE		32.	ACID ERVAL	2-3/8" . SHOT. FRA	CTURE, CEMEN		EEZE, ETC.	
CORD (Interval,	size and number)	•	PROI	32.    DEPTH INT.   8475-8.	ACID ERVAL (538'	2-3/8" , SHOT. FRA (MD) NO	CTURE, CEMEN AMOUNT AND KI	ND OF	EEZE, ETC.	
CORD (Interval,	size and number)  Holes	(Flowing, go	PROI	32.    DEPTH INT.   8475-8.	ACID ERVAL (538'	2-3/8" , SHOT. FRA (MD) NO	CTURE, CEMEN AMOUNT AND KI THE	ND OF	JEEZE, ETC.	
CORD (Interval,	BOTTOM (MD)  size and number)  Holes	(Flowing, go	PROI	32.    DEPTH INT.   8475-8.	ACID ERVAL (538'	2-3/8" , SHOT. FRA (MD) NO	CTURE, CEMEN AMOUNT AND KI THE	STATU ut-in)	JEEZE, ETC. MATERIAL USED	
ion   PRO	BOTTOM (MD)  size and number)  Holes	(Flowing, go	PROI	32.  DEPTH INTI  8475-8.  DUCTION  Imping—size of	ACID ERVAL (538'	2-3/8"  . SHOT. FRA (MD)  NOT	CTURE, CEMEN AMOUNT AND KI THE	STATU ut-in) Produ	JEEZE, ETC. MATERIAL USED  US (Producing or ICING GAS-OIL RATIO	
ION PRO	BOTTOM (MD)  size and number)  Holes  DUCTION METHOD  CHOKE SIZE  1/4"	Flowing, ga	PROI	32.  DEPTH INTI  8475-8.  DUCTION  Imping—size of	ACID ERVAL (538'	2-3/8"  , SHOT, FRA (MD)  NOT  e of pump)  GAS—MCF.  1460	CTURE, CEMEN AMOUNT AND KI THE	STATU ut-in) Produ	JEEZE, ETC. MATERIAL USED  US (Producing or acing	
IORD (Interval,  1850"  ION   PRO   HOURS TESTE   24   CASING PRESS   PKR	BOTTOM (MD)  size and number)  Holes  DUCTION METHOD  CHOKE SIZE  1/4!  SURE CALCULATE  24-HOUR RA	Flowing, go	PROI	32.  DEPTH INT.  8475-8.  DUCTION  imping—size of	ACID ERVAL (538)	2-3/8"  , SHOT, FRA (MD)  NOT  e of pump)  GAS—MCF.  1460	CTURE, CEMEN AMOUNT AND KI THE WATER—BE WATER—BE	STATU  ut-in)  rodu  oil (	JEEZE, ETC.  MATERIAL USED  SB (Producing or ICING GAS-OIL RATIO  GRAVITY-API (CORR.)	
IORD (Interval,  1850"  ION   PRO   HOURS TESTE   24   CASING PRESS   PKR	BOTTOM (MD)  size and number)  Holes  DUCTION METHOD  CHOKE SIZE  1/4!!	Flowing, go	PROI	32.  DEPTH INTERPOLATION  With the state of	ACID ERVAL (538)	2-3/8"  , SHOT, FRA (MD)  NOT  e of pump)  GAS—MCF.  1460	CTURE, CEMEN AMOUNT AND KI THE SHAPE	STATU  ut-in)  rodu  oil o	JEEZE, ETC.  MATERIAL USED  IS (Producing or ICING GAS-OIL RATIO  GRAVITY-API (CORR.)	
ION PRO  HOURS TESTE  24  CASING PRESS PKR AS (Sold, used f	BOTTOM (MD)  size and number)  Holes  DUCTION METHOD  CHOKE SIZE  1/4!  SURE CALCULATE  24-HOUR RA	Flowing, go	PROI	32.  DEPTH INTERPOLATION  With the state of	ACID ERVAL (538)	2-3/8"  , SHOT, FRA (MD)  NOT  e of pump)  GAS—MCF.  1460	CTURE, CEMEN AMOUNT AND KI THE WATER—BE WATER—BE	STATU  ut-in)  rodu  oil o	JEEZE, ETC.  MATERIAL USED  IS (Producing or ICING GAS-OIL RATIO  GRAVITY-API (CORR.)	
ION PRO HOURS TESTE 24 CASING PRESS PKR AS (Sold, used f	BOTTOM (MD)  size and number)  Holes  D CHOKE SIZE  1/4"  SURE CALCULATER  24-HOUR RA	Flowing, go	PROI	32.  DEPTH INTERPOLATION  With the state of	ACID ERVAL (538)	2-3/8"  , SHOT, FRA (MD)  NOT  e of pump)  GAS—MCF.  1460	CTURE, CEMEN AMOUNT AND KI THE SHAPE	STATU  ut-in)  rodu  oil o	JEEZE, ETC.  MATERIAL USED  SB (Producing or ICING GAS-OIL RATIO  GRAVITY-API (CORR.)	
IORD (Interval,  1850"  ION PRO  HOURS TESTE 24 CASING PRESS PKR AS (Sold, used f	BOTTOM (MD)  size and number)  Holes  DUCTION METHOD  CHOKE SIZE  1/4"  SURE CALCULATED  24-HOUR RA  For fuel, vented, etc.	(Flowing, go Flowing PROD'N TEST	PROI	OUCTION  out	ACID ERVAL (538') and typ	2-3/8"  , SHOT, FRA (MD)  NOT  e of pump)  GAS—MCF.  1460  WATE	CTURE, CEMEN AMOUNT AND KI THE ST. WELL WATER—BE CR—BBL. TEST WITN Ed Per	STATU  ut-in)  rodu  oil (	JEEZE, ETC.  MATERIAL USED  JEE (Producing or ICING GAS-OIL RATIO  GRAVITY-API (CORR.)	
IORD (Interval,  1850"  ION PRO  HOURS TESTE 24 CASING PRESS PKR AS (Sold, used f	BOTTOM (MD)  size and number)  Holes  DUCTION METHOD  CHOKE SIZE  1/4!  SURE CALCULATER  24-HOUR RA  For fuel, vented, etc.	Flowing, gar Flowing PROD'N TEST OILE	PROI	OUCTION  out	ACID ERVAL (538'  538'  and typ  ACF.  60	2-3/8"  , SHOT. FRA (MD)  NOT  e of pump)  GAS—MCF.  1460  WATE	CTURE, CEMEN AMOUNT AND KI THE SHAPE	STATU  ut-in)  rodu  oil o	JEEZE, ETC.  MATERIAL USED  JES (Producing or ICING GAS-OIL RATIO  GRAVITY-API (CORR.)	
	PLETION: WORK DESCRIPTION: WORK DESCRIPTION: WORK DESCRIPTION: WORK DESCRIPTION: ROELUM COR ATOR  4th St., L (Report local L980 FNL PROPERTY FILE PROPERTY DESCRIPTION: RESIDENCE OF THE WEIGHT, LE 54# 24#	WELL WELL WELL WELL WELL WORK OF THE OVER DEEP DEEP DACK OR ROELUM CORPORATION  ATOR  4th St., Artesia, No. 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	WELL WELL X DR  WORK DEEP DACK DIFF. OVER DACK DEEP DIFF. OVER COVER DEEP DACK DEEP.  ROELUM CORPORATION  Ator  4th St., Artesia, NM 88210  L (Report location clearly and in accordance  1980' FNL, 2310' FWL, Sec.  Perval reported below  14. PER  API #:  16. DATE T.D. REACHED 17. DATE COMPL. (	PLETION:  WORK DEEP DACK DIFF.  OVER COVER DACK DESVR. X  OR  ROELUM CORPORATION  Ator  4th St., Artesia, NM 88210  LL (Report location clearly and in accordance with any 1980' FNL, 2310' FWL, Sec. 27-T19  Erval reported below  14. PERMIT NO.  API #30-01  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to 9054' A TVD 9054' HOW M/ RBP @ - 8638'  EVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (M/ Atoka  IND OTHER LOGS RUN  RECOMPLETION  CASING RECORD (Republication of the completion of the completio	WELL WELL X DRY Other Other WORK OVER DEEP BACK DIFF. X OtheRECOME OVER DEEP BACK DIFF. X OtheRECOME OF RESUR X OtheRECOME OTHER LOGS BUN THE RESUR X OTHER LOGS BUN THE COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*    VAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*   Atoka	The state of the s	PLETION:  WORK DEEP DACK DIFF. SERVE. X OtheRECOMPLETION  OR COELUM CORPORATION  ATOR  4th St., Artesia, NM 88210  LL (Report location clearly and in accordance with any State requirements)*  1980' FNL, 2310' FWL, Sec. 27-T19S-R24E  erval reported below  14. PERMIT NO. DATE ISSUED  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  - 12-11-91 3690' GR  ATOR  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  - 12-11-91 3690' GR  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  - 12-11-91 3690' GR  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  API #30-015-23594  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKE  API #30-015-23594  A	Other	Other   Othe	

	PORMALION	drill-stem, tests, incl
	107	luding depth ir
	BOLLOW	drill-stem, tests, including depth interval tested, cushion used, time recoveries):
	DESCRIPTION, CONTENTS, ETC.	
San Andres Glorieta Abo Wolfcamp Ls Cisco Canyon Strawn Atoka Morrow Clastic Chester	NAME	38.
364 1749 3849 5047 6243 7348 7993 8449 8771 9032	MEAS, DEPTH	GEOLOGIC MARKERS
	TRUE VERT. DEPTH	TOP